



DAILY MARKET UPDATE - June 2, 2026



Early Morning Update

The July '26 natural gas contract is trading down \$0.03 at \$3.14.
The July '26 crude oil contract is up \$0.67 at \$91.48.

Summary

Th natural gas prompt month lost 11 cents yesterday, as July 2026 settled at \$3.18/MMBtu. August and September lost about 10 cents each, settling at \$3.21 and \$3.18, respectively. Natural gas near-term futures eased as the White House has indicated once again that the opening of the Strait of Hormuz and a ceasefire is reachable over the next week. Demand for natural gas continues to soften with total U.S. demand forecasted to drop 1.2 Bcf/d today. The drop in demand is mainly driven by a 1.5 Bcf/d drop in power burn. Industrial demand rose a meager 0.1 Bcf/d, and resident and commercial demand is expected to rise just 0.3 Bcf/d. LNG export feedgas is expected to decline for the fourth day in a row, dropping 0.1 Bcf/d and sitting at 16.2 Bcf/d today. LNG feedgas continues to decline as only one vessel has been traveling to China, down from as many as five vessels in the prior week.

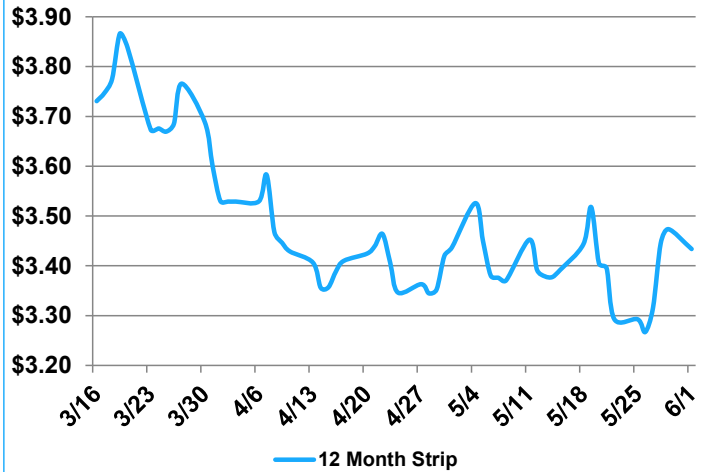
Bearish Factors

- Healthy natural gas storage
- Near-record NG production
- Forward pricing curve backwardated

Bullish Factors

- U.S./Israel attack on Iran
- Record-high LNG exports
- Data center load growth

NYMEX NG



Next Day On-Peak Power (traded for 6/2/2026)

ISO-NE Mass Hub \$48.26	NYISO Zone G \$36.68	MISO AMIL \$31.42
PJM West Hub \$39.62	ERCOT North Hub \$30.29	CAISO SP15 \$8.88

NYMEX NG

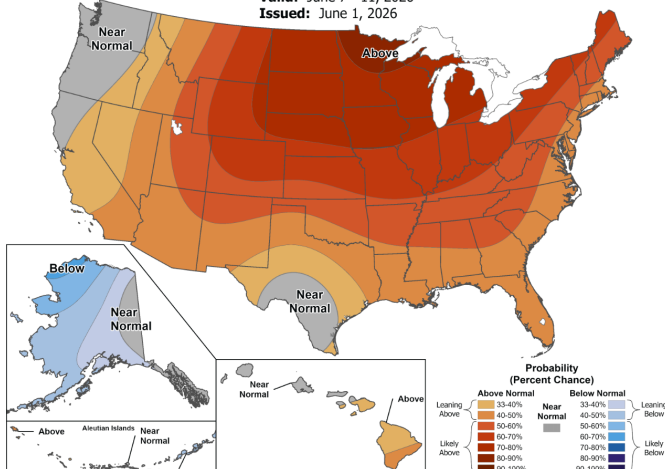
	Close	Change
Jul-26	3.179	-0.111
Aug-26	3.211	-0.107
12-Month	3.434	-0.040
Cal 27	3.507	0.003
Cal 28	3.719	0.017

EIA Natural Gas Storage

EIA Reported Storage (Bcf)	This Week	Last Week	Last Year	5-Year Avg.
Total	2,483	2,391	2,462	2,339
Diff v. Current		92	21	144
% Diff			0.9%	6.2%

6-10 Day Temperature Outlook

Valid: June 7 - 11, 2026
Issued: June 1, 2026



8-14 Day Temperature Outlook

Valid: June 9 - 15, 2026
Issued: June 1, 2026

