



Intelometry, Inc.

HISTORICAL TARIFF ANALYSIS

Generation v Delivery

NEISO, NYISO & PJM



Prepared on behalf of:



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HISTORICAL TARIFF ANALYSIS

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I. Executive Summary

This document provides the analysis methodology and results of a study conducted by Intelometry, Inc. (“Intelometry”) that measured how electric utility tariff prices for residential and small commercial customers have changed over time in NEISO, NYISO and PJM utility service areas where customer choice is available to consumers. More specifically, Intelometry compared the movement of residential and small commercial tariff-based generation prices to the movement of tariff-based delivery prices over years. Since tariff-based generation prices in customer-choice utility service areas are market-based and delivery prices are cost-based, the purpose of the study was to find whether meaningful conclusions can be drawn regarding the price movement of each paradigm. Intelometry conducted the study across numerous customer-choice based utility service areas spanning the three ISOs so that meaningful results can be attained. The utilities included as part of the study are provided in **Table 1** below.

Table 1: ISOs, States & Utilities Included

Utility	State	ISO
MECO	MA	NEISO
NSTAR	MA	NEISO
WMECO	MA	NEISO
Central Maine Power	ME	NEISO
Versant Power (Bangor Hydro District)	ME	NEISO
Liberty (Granite State)	NH	NEISO
PSNH	NH	NEISO
Narragansett Electric	RI	NEISO
Central Hudson	NY	NYISO
ConEd	NY	NYISO
NGRID	NY	NYISO
NYSEG	NY	NYISO
Orange & Rockland	NY	NYISO
RGE	NY	NYISO
Delmarva DE	DE	PJM
ComEd	IL	PJM
Delmarva MD	MD	PJM
PEPCO MD	MD	PJM
AECO	NJ	PJM
JCPL	NJ	PJM
PSEG	NJ	PJM
RECO	NJ	PJM
AEP OH - Columbus Southern	OH	PJM
AEP OH - Ohio Power Company	OH	PJM
CEI	OH	PJM
Dayton Power & Light	OH	PJM
Duke OH	OH	PJM

Ohio Edison	OH	PJM
Toledo Edison	OH	PJM
DQE	PA	PJM
MetEd	PA	PJM
PECO	PA	PJM
Penelec	PA	PJM
Penn Power	PA	PJM
PPL	PA	PJM
West Penn Power	PA	PJM
PEPCO DC	Washington D.C.	PJM

Base Conclusion

With few exceptions, the study found that while tariff-based delivery prices increased significantly over time, generation prices decreased for the equivalent term across utilities surveyed. As such, study results illustrate the benefits that market-based pricing provides consumers when compared to monopoly cost-based pricing.

The remainder of this document provides the methodology employed by Intelometry to conduct the study, as well as study inputs and analysis results. The breakdown of analysis results for each utility, as well as load definition and tariff class are provided in the [Appendix](#) section.

II. Methodology Overview

The study entailed computing generation and delivery costs for a typical residential and small commercial customer in each associated utility service area for a specified term and then comparing the price movement of each paradigm.

A. Analysis Inputs

Analysis Term

The term for the analysis performed was 2011 through 2021 for utilities where tariff prices back to 2011 were available. For utilities where necessary data going back to 2011 was not available, the analysis term began with the earliest full year where data was available and continued through 2021.

Tariff-Based Generation Prices

Tariff-based generation prices were defined as those that recover energy and capacity costs of the associated utility. They generally included default generation service prices not including transmission, along with generation-based adjustment charges and other riders considered by-passable, meaning utility charges that are avoided by customers that opt to receive generation service from a retail electric provider. In customer-choice markets, tariff-based generation prices differ from delivery prices in that they incorporate a market-based component because the utility procures the generation necessary to serve their customers from wholesale providers.

Tariff-Based Delivery Prices

Tariff-based delivery prices were defined as those that recover distribution, transmission, and non-by-passable rider-based charges. These charges encompassed charges mandated by the associated residential and small commercial delivery service tariff for each associated utility. In customer-choice markets, tariff-based delivery prices differ from generation prices in that they are purely cost and regulatory based, and do not incorporate market-based components.

Customer Definitions

Residential customers were defined as those receiving service under an associated utility's basic residential rate, meaning residential customers not receiving service under space heat, water heat, time of use or other specialized residential utility rates. The load of these customers was defined as the utility load profile applicable to the basic residential rate.

Small commercial customers were defined as those receiving service under an associated utility's commercial rate applicable to the smallest commercial customers. Small commercial load was defined as the utility load profile applicable to the small commercial rate applied.

B. Analysis Performed

Tariff-based generation and delivery charges were calculated against load profile-based monthly load figures for each residential and small commercial customer sample. Monthly figures were then converted to annual weighted average prices so the movement of generation and delivery prices can be observed over time.

Study results were then broken down by customer class and utility as well as state and ISO. Intelometry then computed both the total price change for the analysis term, as well as the compounded annual growth rate ("CAGR") in prices for the term.

III. Analysis Results

Intelometry observed that, in the vast majority of cases, generation prices decreased over time while delivery prices increased. This result was observed regardless of customer class. While there were a handful of outliers where either generation prices increased or delivery prices decreased for the analysis term, the movement of generation prices was still more advantageous to the consumer in most cases, meaning generation prices either increased less than or decreased more than delivery prices in terms of percentage.

A. ISO Level

ISO level figures were derived by averaging utility-based analysis results belonging to each ISO. On average, generation prices in each ISO fell for the analysis term, while delivery prices rose significantly. **Table 2** below proves ISO level analysis for the residential customer class, while **Table 3** depicts ISO level analysis results for the small commercial class.

Table 2 – ISO Level Analysis Results for the Residential Customer Class

Generation v Delivery Price Change for Residential Customer Class by ISO				
ISO	Generation		Delivery	
	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period
NEISO	(7.05%)	(1.43%)	27.41%	4.03%
NYISO	(15.96%)	(2.22%)	31.83%	3.47%
PJM	(23.06%)	(3.13%)	46.08%	3.76%

Table 3 – ISO Level Analysis Results for the Small Commercial Customer Class

Generation v Delivery Price Change for Small Commercial Customer Class by ISO				
ISO	Generation		Delivery	
	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period
NEISO	(10.66%)	(2.51%)	20.70%	3.32%
NYISO	(22.61%)	(3.23%)	36.37%	2.92%
PJM	(23.78%)	(3.53%)	46.57%	4.49%

B. State Level

State level figures were derived by averaging utility-based analysis results belonging to each state. In every case but one generation prices decreased for the analysis period, while delivery prices increased. The only exception was Illinois where generation prices for ComEd remained relatively flat albeit increased slightly. Even in the Illinois case, however, delivery prices increased significantly which was consistent with other states, and the increase far outpaced the slight increase in generation. **Table 4** below provides state level analysis results for the residential customer class, while **Table 5** depicts state level analysis results for the small commercial class.

Table 4 – State Level Analysis Results for the Residential Customer Class

Generation v Delivery Price Change for Residential Customer Class by State				
State	Generation		Delivery	
	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period
DE	(48.95%)	(6.50%)	78.73%	5.98%
IL	0.12%	0.02%	9.23%	1.48%
MA	(5.02%)	(1.36%)	30.92%	5.32%

MD	(26.85%)	(3.09%)	88.00%	6.52%
ME	(5.87%)	(1.01%)	12.52%	1.95%
NH	(8.07%)	(1.47%)	22.84%	2.35%
NJ	(30.11%)	(3.99%)	41.79%	3.57%
NY	(22.61%)	(3.23%)	36.37%	2.92%
OH	(13.64%)	(2.63%)	5.99%	1.19%
PA	(25.16%)	(2.93%)	73.68%	5.40%
RI	(13.47%)	(2.38%)	55.82%	7.67%
Washington D.C.	(35.91%)	(4.35%)	71.03%	5.51%

Table 5 – State Level Analysis Results for the Small Commercial Customer Class

Generation v Delivery Price Change for Small Commercial Customer Class by State				
State	Generation		Delivery	
	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period	Total % Change in the Price for Analysis Period	Compounded Annual Growth Rate ("CAGR") for Analysis Period
DE	(48.95%)	(6.50%)	78.73%	5.98%
IL	0.12%	0.02%	9.23%	1.48%
MA	(5.02%)	(1.36%)	30.92%	5.32%
MD	(26.85%)	(3.09%)	88.00%	6.52%
ME	(5.87%)	(1.01%)	12.52%	1.95%
NH	(8.07%)	(1.47%)	22.84%	2.35%
NJ	(30.11%)	(3.99%)	41.79%	3.57%
NY	(17.19%)	(2.67%)	34.83%	3.66%
OH	(13.64%)	(2.63%)	5.99%	1.19%
PA	(25.16%)	(2.93%)	73.68%	5.40%
RI	(13.47%)	(2.38%)	55.82%	7.67%
Washington D.C.	(35.91%)	(4.35%)	71.03%	5.51%

IV. Conclusions

The study illustrated that, in the vast majority of cases, market-based generation prices were either kept in check or decreased over time, while regulated cost-based delivery prices continued to increase, despite regulatory oversight of such costs. This outcome illustrates the benefits that competitive markets offer consumers in the long run. While market pricing can be volatile at times, the forces of supply and demand will provide the product at the most efficient cost to the consumer in the long run.

Appendix

This appendix provides a breakdown of residential and small commercial generation and delivery pricing for each term year. Results are provided by ISO.

NEISO

Utility

Customer Class

Tariff Name

Load Profile

NEC
Res
Service Classification RS Residential Service A-16
NEC_LP_A16

Generation Charges Included

Standard Offer

Delivery Charges Included

Total Delivery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.10435	\$0.08319
2016	\$0.08362	\$0.09211
2017	\$0.07419	\$0.10379
2018	\$0.09096	\$0.10668
2019	\$0.07886	\$0.11340
2020	\$0.06952	\$0.12305
2021	\$0.09030	\$0.12963

Total % Change

(13.47%)

55.82%

CAGR

(2.38%)

7.67%

Total % Change

(19.75%)

60.51%

CAGR

(3.60%)

8.21%

Utility

Customer Class

Tariff Name

Load Profile

BHE
Res
Service Classification RS Residential Service
BHE_LP_RES

Generation Charges Included

Standard Offer

Delivery Charges Included

Total Delivery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.06705	\$0.10647
2016	\$0.06623	\$0.10923
2017	\$0.06322	\$0.11258
2018	\$0.07225	\$0.10959
2019	\$0.08370	\$0.10656
2020	\$0.06879	\$0.09649
2021	\$0.06156	\$0.11128

Total % Change

(7.59%)

4.51%

CAGR

(1.31%)

0.74%

Total % Change

(7.34%)

6.14%

CAGR

(1.26%)

(0.53%)

Utility

Customer Class

Tariff Name

Load Profile

CMP
Res
Service Classification RS Residential Service
CMP_LP_RES

Generation Charges Included

Standard Offer

Delivery Charges Included

Total Delivery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.06725	\$0.07798
2016	\$0.06464	\$0.08123
2017	\$0.06691	\$0.08392
2018	\$0.07921	\$0.08317
2019	\$0.09003	\$0.08345
2020	\$0.07304	\$0.09070
2021	\$0.06449	\$0.09400

Total % Change

(4.15%)

20.54%

CAGR

(0.70%)

3.16%

Total % Change

(3.98%)

12.86%

CAGR

(0.67%)

2.04%

Utility

Customer Class

Tariff Name

Load Profile

NEC
Com
Service Classification Small C&I Service C-06
NEC_LP_C06

Generation Charges Included

Standard Offer

Delivery Charges Included

Total Delivery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.10464	\$0.07679
2016	\$0.08362	\$0.08631
2017	\$0.07478	\$0.09665
2018	\$0.09145	\$0.09804
2019	\$0.09856	\$0.10644
2020	\$0.08764	\$0.11669
2021	\$0.08397	\$0.12326

Total % Change

(19.75%)

60.51%

CAGR

(3.60%)

8.21%

Total % Change

(19.75%)

60.51%

CAGR

(3.60%)

8.21%

Utility

Customer Class

Tariff Name

Load Profile

BHE
Com
Service Classification Small Commercial and Industrial
BHE_LP_SCOM

Generation Charges Included

Standard Offer

Delivery Charges Included

Total Delivery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.06687	\$0.10428
2016	\$0.06624	\$0.10927
2017	\$0.06322	\$0.11273
2018	\$0.07225	\$0.11067
2019	\$0.08370	\$0.10807
2020	\$0.06879	\$0.09806
2021	\$0.06156	\$0.10100

Total % Change

(7.34%)

6.14%

CAGR

(1.26%)

(0.53%)

Total % Change

(7.34%)

6.14%

CAGR

(1.26%)

(0.53%)

Utility

Customer Class

Tariff Name

Load Profile

CMP
Com
Service Classification Small Commercial and Industrial
CMP_LP_SCOM

Generation Charges Included

Standard Offer

Delivery Charges Included

Total Delivery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.06717	\$0.07107
2016	\$0.06463	\$0.07445
2017	\$0.06691	\$0.07719
2018	\$0.07921	\$0.07705
2019	\$0.09003	\$0.07630
2020	\$0.07304	\$0.08021
2021	\$0.06449	\$0.08021

Total % Change

(3.98%)

12.86%

CAGR

(0.67%)

2.04%

Total % Change

(3.98%)

12.86%

CAGR

(0.67%)

2.04%

Utility MECO Customer Class Res Tariff Name Regular Residential (R-1) Load Profile MECO_LP_R1 Generation Charges Included Basic Generation Service Delivery Charges Included Retail Delivery Price	<table> <thead> <tr> <th>Year</th><th>Generation (in \$ per kWh)</th><th>Delivery (in \$ per kWh)</th></tr> </thead> <tbody> <tr><td>2015</td><td>\$0.12119</td><td>\$0.08642</td></tr> <tr><td>2016</td><td>\$0.09933</td><td>\$0.09760</td></tr> <tr><td>2017</td><td>\$0.10059</td><td>\$0.12147</td></tr> <tr><td>2018</td><td>\$0.11902</td><td>\$0.12067</td></tr> <tr><td>2019</td><td>\$0.12237</td><td>\$0.12639</td></tr> <tr><td>2020</td><td>\$0.11602</td><td>\$0.13531</td></tr> <tr><td>2021</td><td>\$0.11381</td><td>\$0.14938</td></tr> </tbody> </table> <table> <tr> <td>Total % Change</td><td>(6.09%)</td><td>72.85%</td></tr> <tr> <td>CAGR</td><td>(1.04%)</td><td>9.55%</td></tr> </table>	Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)	2015	\$0.12119	\$0.08642	2016	\$0.09933	\$0.09760	2017	\$0.10059	\$0.12147	2018	\$0.11902	\$0.12067	2019	\$0.12237	\$0.12639	2020	\$0.11602	\$0.13531	2021	\$0.11381	\$0.14938	Total % Change	(6.09%)	72.85%	CAGR	(1.04%)	9.55%	
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CAGR	(0.63%)	2.18%																														
Utility WMECO Customer Class Com Tariff Name G-0 General Service Load Profile WMECO_LP_G0 Generation Charges Included Basic Generation Service Delivery Charges Included Total Delivery Charge	<table> <thead> <tr> <th>Year</th><th>Generation (in \$ per kWh)</th><th>Delivery (in \$ per kWh)</th></tr> </thead> <tbody> <tr><td>2018</td><td>\$0.11125</td><td>\$0.07208</td></tr> <tr><td>2019</td><td>\$0.11196</td><td>\$0.06849</td></tr> <tr><td>2020</td><td>\$0.10127</td><td>\$0.06638</td></tr> <tr><td>2021</td><td>\$0.09432</td><td>\$0.07200</td></tr> </tbody> </table> <table> <tr> <td>Total % Change</td><td>(15.21%)</td><td>(0.12%)</td></tr> <tr> <td>CAGR</td><td>(5.35%)</td><td>(0.04%)</td></tr> </table>	Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)	2018	\$0.11125	\$0.07208	2019	\$0.11196	\$0.06849	2020	\$0.10127	\$0.06638	2021	\$0.09432	\$0.07200	Total % Change	(15.21%)	(0.12%)	CAGR	(5.35%)	(0.04%)										
Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)																														
2018	\$0.11125	\$0.07208																														
2019	\$0.11196	\$0.06849																														
2020	\$0.10127	\$0.06638																														
2021	\$0.09432	\$0.07200																														
Total % Change	(15.21%)	(0.12%)																														
CAGR	(5.35%)	(0.04%)																														

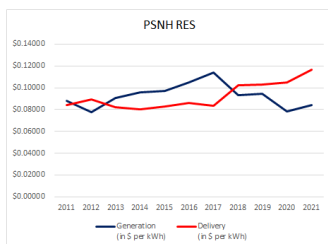
Utility PSNH
Customer Class Res
Tariff Name Residential Delivery Service Rate R
Load Profile PSNH_LP_R

Generation Charges Included
Default Energy Service Rate

Delivery Charges Included
Distribution
Transmission
Regulatory Reconciliation Adjustment Charge
Stranded Cost Recovery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.08786	\$0.08403
2012	\$0.07767	\$0.08912
2013	\$0.09056	\$0.08196
2014	\$0.09567	\$0.08054
2015	\$0.09729	\$0.08305
2016	\$0.10455	\$0.08615
2017	\$0.11428	\$0.08338
2018	\$0.09348	\$0.10246
2019	\$0.09440	\$0.10281
2020	\$0.07826	\$0.10508
2021	\$0.08416	\$0.11637

Total % Change (4.21%) 38.47%
CAGR (0.43%) 3.31%



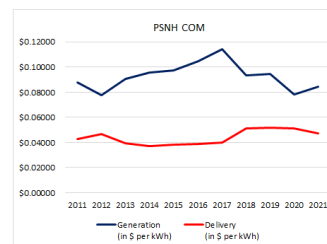
Utility PSNH
Customer Class Com
Tariff Name General Delivery Service Rate G
Load Profile PSNH_LP_G

Generation Charges Included
Default Energy Service Rate

Delivery Charges Included
Distribution
Transmission
Regulatory Reconciliation Adjustment Charge
Stranded Cost Recovery Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.08782	\$0.04300
2012	\$0.07791	\$0.04659
2013	\$0.09071	\$0.03918
2014	\$0.09556	\$0.03709
2015	\$0.09755	\$0.03799
2016	\$0.10479	\$0.03902
2017	\$0.11420	\$0.04014
2018	\$0.09338	\$0.05133
2019	\$0.09456	\$0.05185
2020	\$0.07836	\$0.05143
2021	\$0.08418	\$0.04719

Total % Change (4.15%) 9.73%
CAGR (0.42%) 0.93%



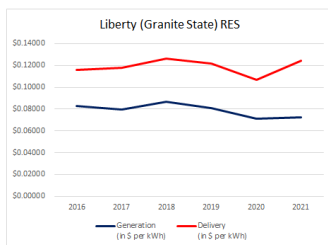
Utility GSEC
Customer Class Res
Tariff Name Rate D
Load Profile Liberty_LP_D00

Generation Charges Included
Energy Service

Delivery Charges Included
Total Delivery Rate

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2016	\$0.08259	\$0.11613
2017	\$0.07968	\$0.11815
2018	\$0.08643	\$0.12652
2019	\$0.08058	\$0.12168
2020	\$0.07095	\$0.10689
2021	\$0.07272	\$0.12450

Total % Change (11.94%) 7.20%
CAGR (2.51%) 1.40%



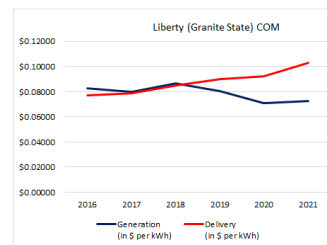
Utility GSEC
Customer Class Com
Tariff Name Rate G-3
Load Profile Liberty_LP_G03

Generation Charges Included
Energy Service

Delivery Charges Included
Total Delivery Rate

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2016	\$0.08246	\$0.07700
2017	\$0.07987	\$0.07885
2018	\$0.08645	\$0.08501
2019	\$0.08055	\$0.08978
2020	\$0.07084	\$0.09234
2021	\$0.07276	\$0.10326

Total % Change (11.76%) 34.11%
CAGR (2.47%) 6.05%



Utility	CH	Utility	CH		
Customer Class	Res	Customer Class	Com		
Tariff Name	S.C. No. 1 - Residential Service	Tariff Name	S.C. No. 2 - General Service - Non-Demand		
Load Profile	CH_LP_RNH	Load Profile	CH_LP_ND2		
Generation Charges Included Market Price Charge Market Price Adjustment MFC Supply Charge		Generation Charges Included Market Price Charge Market Price Adjustment MFC Supply Charge			
Delivery Charges Included Delivery Charges MFC Administration Charge System Benefits Charges Dynamic Load Management Surcharge New York State Assessment Revenue Tax Surcharge		Delivery Charges Included Delivery Charges MFC Administration Charge System Benefits Charges Dynamic Load Management Surcharge New York State Assessment Revenue Tax Surcharge			
Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)	Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.07115	\$0.06296	2013	\$0.07249	\$0.01768
2014	\$0.08855	\$0.06365	2014	\$0.09415	\$0.01849
2015	\$0.07115	\$0.06526	2015	\$0.07752	\$0.02094
2016	\$0.06292	\$0.07046	2016	\$0.06608	\$0.02773
2017	\$0.06553	\$0.07671	2017	\$0.06790	\$0.03554
2018	\$0.07239	\$0.08272	2018	\$0.07472	\$0.04338
2019	\$0.05851	\$0.09153	2019	\$0.06169	\$0.05408
2020	\$0.05431	\$0.10014	2020	\$0.05758	\$0.06449
2021	\$0.07084	\$0.10839	2021	\$0.07372	\$0.07446
Total % Change	(0.43%)	72.17%	Total % Change	1.70%	321.05%
CAGR	(0.05%)	7.03%	CAGR	0.21%	19.69%

Central Hudson RES

Utility	ConEd	Utility	ConEd		
Customer Class	Res_H	Customer Class	Com_H		
Tariff Name	S.C. No. 1, Rate 1 - Residential and Religious - Zone H	Tariff Name	S.C. No. 2, Rate 1 - General - Small - Zone H		
Load Profile	CONED_LP_SC1_OE	Load Profile	CONED_LP_SC2_OB		
Generation Charges Included MSC Statement MSC Adjustment I MSC Adjustment II Merchant Function Charge Clean Energy Standard		Generation Charges Included MSC Statement MSC Adjustment I MSC Adjustment II Merchant Function Charge Clean Energy Standard			
Delivery Charges Included Delivery Charges Monthly Adjustment Clause PSL 18-A Assessment System Benefits Charge Dynamic Load Management Surcharge Delivery Revenue Surcharge Tax Sur-Credit/Percentage Increase in Rates and Charges (Inclusive of GRT)		Delivery Charges Included Delivery Charges Monthly Adjustment Clause PSL 18-A Assessment System Benefits Charge Dynamic Load Management Surcharge Delivery Revenue Surcharge Tax Sur-Credit/Percentage Increase in Rates and Charges (Inclusive of GRT)			
Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)	Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.08537	\$0.11823	2013	\$0.09149	\$0.11869
2014	\$0.10045	\$0.11514	2014	\$0.12008	\$0.11731
2015	\$0.08295	\$0.11300	2015	\$0.09940	\$0.11855
2016	\$0.07833	\$0.11611	2016	\$0.09390	\$0.12163
2017	\$0.08406	\$0.12031	2017	\$0.09245	\$0.12773
2018	\$0.08586	\$0.12596	2018	\$0.08532	\$0.13220
2019	\$0.06514	\$0.12532	2019	\$0.06616	\$0.13143
2020	\$0.05661	\$0.13359	2020	\$0.05269	\$0.14107
2021	\$0.07175	\$0.14434	2021	\$0.06838	\$0.15252
Total % Change	(15.96%)	22.09%	Total % Change	(25.26%)	28.50%
CAGR	(2.15%)	2.53%	CAGR	(3.57%)	3.18%

ConEd RES
Zone H

Utility	ConEd	Utility	ConEd		
Customer Class	Res_I	Customer Class	Com_I		
Tariff Name	S.C. No. 1, Rate 1 - Residential and Religious - Zone I	Tariff Name	S.C. No. 2, Rate 1 - General - Small - Zone I		
Load Profile	CONED_LP_SC1_OE	Load Profile	CONED_LP_SC2_OB		
Generation Charges Included MSC Statement MSC Adjustment I MSC Adjustment II Merchant Function Charge Clean Energy Standard		Generation Charges Included MSC Statement MSC Adjustment I MSC Adjustment II Merchant Function Charge Clean Energy Standard			
Delivery Charges Included Delivery Charges Monthly Adjustment Clause PSL 18-A Assessment System Benefits Charge Dynamic Load Management Surcharge Delivery Revenue Surcharge Tax Sur-Credit/Percentage Increase in Rates and Charges (Inclusive of GRT)		Delivery Charges Included Delivery Charges Monthly Adjustment Clause PSL 18-A Assessment System Benefits Charge Dynamic Load Management Surcharge Delivery Revenue Surcharge Tax Sur-Credit/Percentage Increase in Rates and Charges (Inclusive of GRT)			
Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)	Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.08532	\$0.11823	2013	\$0.09144	\$0.11869
2014	\$0.10032	\$0.11514	2014	\$0.11995	\$0.11731
2015	\$0.08290	\$0.11300	2015	\$0.09934	\$0.11855
2016	\$0.07843	\$0.11611	2016	\$0.09405	\$0.12163
2017	\$0.08404	\$0.12031	2017	\$0.09243	\$0.12773
2018	\$0.08612	\$0.12596	2018	\$0.08561	\$0.13220
2019	\$0.06531	\$0.12532	2019	\$0.06635	\$0.13143
2020	\$0.05655	\$0.13359	2020	\$0.05262	\$0.14107
2021	\$0.07179	\$0.14434	2021	\$0.06839	\$0.15252
Total % Change	(15.86%)	22.09%	Total % Change	(25.20%)	28.50%
CAGR	(2.13%)	2.53%	CAGR	(3.57%)	3.18%

ConEd RES
Zone I

Utility	CH	Utility	CH		
Customer Class	Res	Customer Class	Com		
Tariff Name	S.C. No. 1 - Residential Service	Tariff Name	S.C. No. 2 - General Service - Non-Demand		
Load Profile	CH_LP_RNH	Load Profile	CH_LP_ND2		
Generation Charges Included Market Price Charge Market Price Adjustment MFC Supply Charge		Generation Charges Included Market Price Charge Market Price Adjustment MFC Supply Charge			
Delivery Charges Included Delivery Charges MFC Administration Charge System Benefits Charges Dynamic Load Management Surcharge New York State Assessment Revenue Tax Surcharge		Delivery Charges Included Delivery Charges MFC Administration Charge System Benefits Charges Dynamic Load Management Surcharge New York State Assessment Revenue Tax Surcharge			
Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)	Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.07115	\$0.06296	2013	\$0.07249	\$0.01768
2014	\$0.08855	\$0.06365	2014	\$0.09415	\$0.01849
2015	\$0.07115	\$0.06526	2015	\$0.07752	\$0.02094
2016	\$0.06292	\$0.07046	2016	\$0.06608	\$0.02773
2017	\$0.06553	\$0.07671	2017	\$0.06790	\$0.03554
2018	\$0.07239	\$0.08272	2018	\$0.07472	\$0.04338
2019	\$0.05851	\$0.09153	2019	\$0.06169	\$0.05408
2020	\$0.05431	\$0.10014	2020	\$0.05758	\$0.06449
2021	\$0.07084	\$0.10839	2021	\$0.07372	\$0.07446
Total % Change	(0.43%)	72.17%	Total % Change	1.70%	321.05%
CAGR	(0.05%)	7.03%	CAGR	0.21%	19.69%

Central Hudson COM

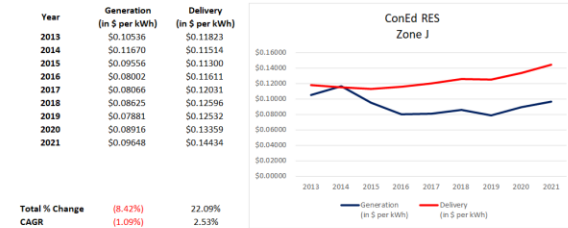
Utility ConEd
Customer Class Res_J
Tariff Name S.C. No. 1, Rate I - Residential and Religious - Zone J
Load Profile CONED_LP_SC1_DE

Generation Charges Included

MSC Statement
MSC Adjustment I
MSC Adjustment II
Merchant Function Charge
Clean Energy Standard

Delivery Charges Included

Delivery Charges
Monthly Adjustment Clause
PSL 18-A Assessment
System Benefits Charge
Dynamic Load Management Surcharge
Delivery Revenue Surcharge
Tax Sur-Credit/Percentage Increase in Rates and Charges (inclusive of GRT)



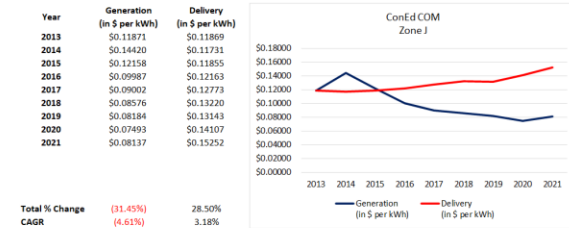
Utility ConEd
Customer Class Com_J
Tariff Name S.C. No. 2, Rate I - General - Small - Zone J
Load Profile CONED_LP_SC2_DB

Generation Charges Included

MSC Statement
MSC Adjustment I
MSC Adjustment II
Merchant Function Charge
Clean Energy Standard

Delivery Charges Included

Delivery Charges
Monthly Adjustment Clause
PSL 18-A Assessment
System Benefits Charge
Dynamic Load Management Surcharge
Delivery Revenue Surcharge
Tax Sur-Credit/Percentage Increase in Rates and Charges (inclusive of GRT)



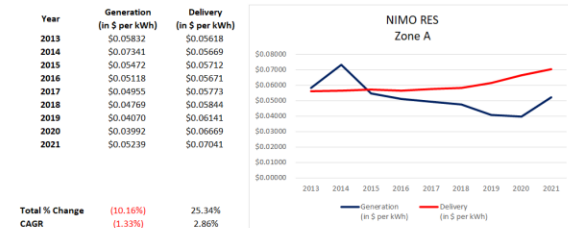
Utility NIMO
Customer Class Res_A
Tariff Name Service Classification RS Residential Service - Zone A
Load Profile NIMO_LP_SC1

Generation Charges Included

Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge/Revenue Tax Surcharge



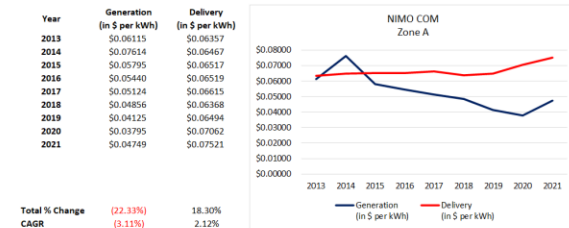
Utility NIMO
Customer Class Com_A
Tariff Name S.C. No. 2, SMALL GENERAL SERVICE - Non Demand - Zone A
Load Profile NIMO_LP_SC2ND

Generation Charges Included

Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge/Revenue Tax Surcharge



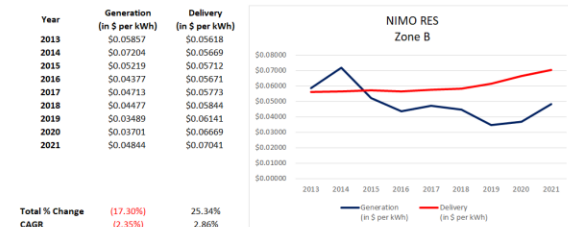
Utility NIMO
Customer Class Res_B
Tariff Name Service Classification RS Residential Service - Zone B
Load Profile NIMO_LP_SC1

Generation Charges Included

Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge/Revenue Tax Surcharge



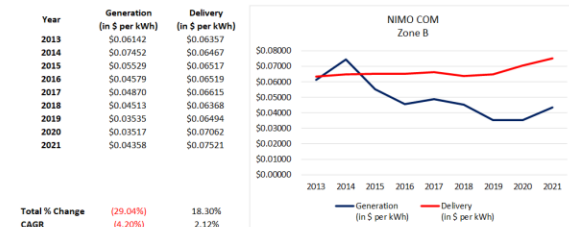
Utility NIMO
Customer Class Com_B
Tariff Name S.C. No. 2, SMALL GENERAL SERVICE - Non Demand - Zone B
Load Profile NIMO_LP_SC2ND

Generation Charges Included

Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge/Revenue Tax Surcharge



Utility NIMO
Customer Class Res_C
Tariff Name Service Classification RS Residential Service - Zone C
Load Profile NIMO_LP_SC1

Generation Charges Included

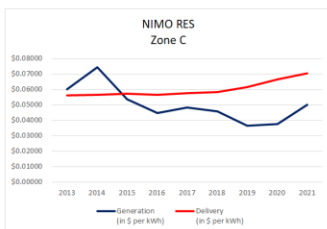
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.06011	\$0.05618
2014	\$0.07425	\$0.05669
2015	\$0.05372	\$0.05712
2016	\$0.04487	\$0.05671
2017	\$0.04817	\$0.05773
2018	\$0.04586	\$0.05844
2019	\$0.03642	\$0.06141
2020	\$0.03764	\$0.06669
2021	\$0.04994	\$0.07041

Total % Change (16.91%)
CAGR (2.29%)



Utility NIMO
Customer Class Com_C
Tariff Name S.C. No. 2, SMALL GENERAL SERVICE - Non Demand - Zone C
Load Profile NIMO_LP_SC2ND

Generation Charges Included

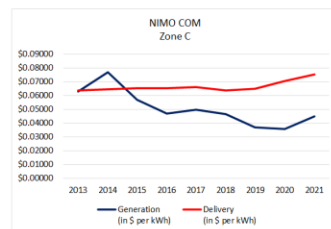
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.06306	\$0.06357
2014	\$0.07709	\$0.06467
2015	\$0.05693	\$0.06517
2016	\$0.04697	\$0.06519
2017	\$0.04972	\$0.06615
2018	\$0.04652	\$0.06368
2019	\$0.03672	\$0.06494
2020	\$0.03578	\$0.07062
2021	\$0.04510	\$0.07521

Total % Change (28.48%)
CAGR (4.10%)



Utility NIMO
Customer Class Res_D
Tariff Name Service Classification RS Residential Service - Zone D
Load Profile NIMO_LP_SC1

Generation Charges Included

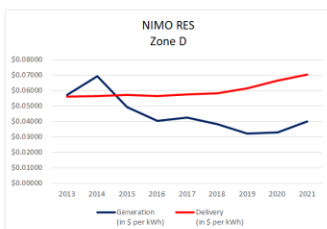
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.05724	\$0.05618
2014	\$0.06946	\$0.05669
2015	\$0.04957	\$0.05712
2016	\$0.04036	\$0.05671
2017	\$0.04272	\$0.05773
2018	\$0.03830	\$0.05844
2019	\$0.03230	\$0.06141
2020	\$0.03308	\$0.06669
2021	\$0.04019	\$0.07041

Total % Change (29.79%)
CAGR (4.33%)



Utility NIMO
Customer Class Com_D
Tariff Name S.C. No. 2, SMALL GENERAL SERVICE - Non Demand - Zone D
Load Profile NIMO_LP_SC2ND

Generation Charges Included

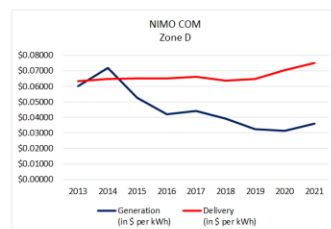
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.06008	\$0.06357
2014	\$0.07194	\$0.06467
2015	\$0.05256	\$0.06517
2016	\$0.04216	\$0.06519
2017	\$0.04405	\$0.06615
2018	\$0.03906	\$0.06368
2019	\$0.03253	\$0.06494
2020	\$0.03155	\$0.07062
2021	\$0.03611	\$0.07521

Total % Change (39.90%)
CAGR (6.17%)



Utility NIMO
Customer Class Res_E
Tariff Name Service Classification RS Residential Service - Zone E
Load Profile NIMO_LP_SC1

Generation Charges Included

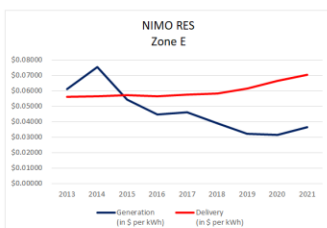
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.06122	\$0.05618
2014	\$0.07957	\$0.05669
2015	\$0.05442	\$0.05712
2016	\$0.04491	\$0.05671
2017	\$0.04622	\$0.05773
2018	\$0.03896	\$0.05844
2019	\$0.03224	\$0.06141
2020	\$0.03150	\$0.06669
2021	\$0.03662	\$0.07041

Total % Change (40.17%)
CAGR (6.22%)



Utility NIMO
Customer Class Com_E
Tariff Name S.C. No. 2, SMALL GENERAL SERVICE - Non Demand - Zone E
Load Profile NIMO_LP_SC2ND

Generation Charges Included

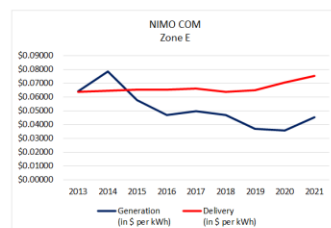
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.06421	\$0.06357
2014	\$0.07838	\$0.06467
2015	\$0.05769	\$0.06517
2016	\$0.04692	\$0.06519
2017	\$0.04984	\$0.06615
2018	\$0.04683	\$0.06368
2019	\$0.03693	\$0.06494
2020	\$0.03569	\$0.07062
2021	\$0.04545	\$0.07521

Total % Change (29.21%)
CAGR (4.23%)



Utility NIMO
Customer Class Res, F
Tariff Name Service Classification RS Residential Service - Zone F
Load Profile NIMO_LP_SC1

Generation Charges Included

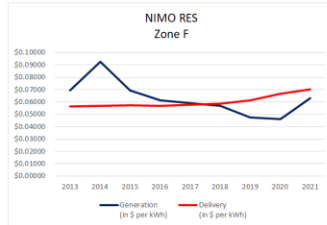
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.06917	\$0.05618
2014	\$0.09274	\$0.05669
2015	\$0.06924	\$0.05712
2016	\$0.06132	\$0.05671
2017	\$0.05890	\$0.05773
2018	\$0.05706	\$0.05844
2019	\$0.04729	\$0.06141
2020	\$0.04597	\$0.06669
2021	\$0.06300	\$0.07041

Total % Change (8.92%) 25.34%
CAGR (1.16%) 2.86%



Utility NIMO
Customer Class Com, F
Tariff Name S.C. No. 2, SMALL GENERAL SERVICE - Non Demand - Zone F
Load Profile NIMO_LP_SC2ND

Generation Charges Included

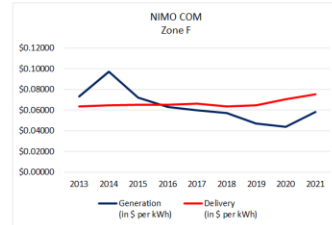
Electric Supply Cost
Electric Supply Reconciliation Mechanism
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefits Charge
Incremental State Assessment Surcharge
Renewable Portfolio Surcharge
Earnings Adjustment Mechanism
Dynamic Load Management Surcharge
Electric Vehicle Make-Ready Surcharge
Revenue Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.07302	\$0.06357
2014	\$0.09722	\$0.06467
2015	\$0.07226	\$0.06517
2016	\$0.06323	\$0.06519
2017	\$0.05986	\$0.06615
2018	\$0.05727	\$0.06368
2019	\$0.04698	\$0.06494
2020	\$0.04412	\$0.07062
2021	\$0.05828	\$0.07521

Total % Change (20.19%) 18.30%
CAGR (2.78%) 2.12%



Utility OR
Customer Class Res
Tariff Name S.C. No. 1, Residential Service
Load Profile OR_LP_0003

Generation Charges Included

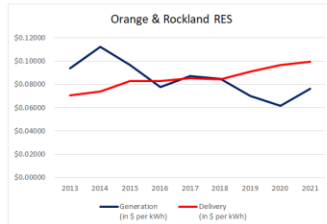
MSC Statement
MSC Adjustment
ZEC/REC Component
Merchant Function Charge
Transition Adj Competitive Services

Delivery Charges Included

Delivery Charges
System Benefit Charge
Dynamic Load Management Surcharge
Delivery Revenue Surcharge
Temporary State Assessment Surcharge
Electric Vehicle Make-Ready Surcharge
Metropolitan Transportation Authority Business Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.09409	\$0.07080
2014	\$0.11254	\$0.07421
2015	\$0.09664	\$0.08324
2016	\$0.07805	\$0.08297
2017	\$0.08707	\$0.08520
2018	\$0.08508	\$0.08459
2019	\$0.07012	\$0.09122
2020	\$0.06167	\$0.09683
2021	\$0.07660	\$0.09946

Total % Change (18.59%) 40.48%
CAGR (2.54%) 4.34%



Utility OR
Customer Class Com
Tariff Name S.C. No. 2, General Secondary or Primary Service - Non-Demand Metered Service
Load Profile OR_LP_0018

Generation Charges Included

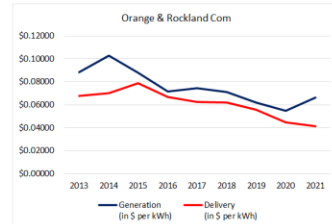
MSC Statement
MSC Adjustment
ZEC/REC Component
Merchant Function Charge
Transition Adj Competitive Services

Delivery Charges Included

Delivery Charges
System Benefit Charge
Dynamic Load Management Surcharge
Delivery Revenue Surcharge
Temporary State Assessment Surcharge
Electric Vehicle Make-Ready Surcharge
Metropolitan Transportation Authority Business Tax Surcharge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.08816	\$0.06756
2014	\$0.10259	\$0.07034
2015	\$0.08778	\$0.07891
2016	\$0.07271	\$0.06674
2017	\$0.07432	\$0.06263
2018	\$0.07093	\$0.06216
2019	\$0.06219	\$0.05559
2020	\$0.05491	\$0.04470
2021	\$0.06642	\$0.04146

Total % Change (24.66%) (38.63%)
CAGR (3.48%) (5.92%)



Utility RGE
Customer Class Res
Tariff Name S.C. No. 1, Residential Service - ESCO Supply Service (ESS)
Load Profile RGE_LP_101

Generation Charges Included

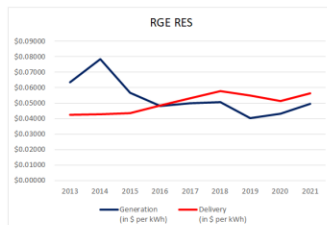
RGE Supply Service
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefit Charge
Temporary State Assessment Surcharge
Rate Adjustment Mechanism
Reliability Support Services Surcharge
Tax Credit Statement
Earnings Adjustment Mechanism
Electric Vehicle Make-Ready Surcharge
Tax Surcharge Percentages

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.08342	\$0.04342
2014	\$0.07864	\$0.04280
2015	\$0.05663	\$0.04354
2016	\$0.04820	\$0.04868
2017	\$0.05003	\$0.05326
2018	\$0.05075	\$0.05786
2019	\$0.04029	\$0.05499
2020	\$0.04313	\$0.05151
2021	\$0.04961	\$0.05643

Total % Change (21.78%) 33.02%
CAGR (3.02%) 3.63%



Utility RGE
Customer Class Com
Tariff Name S.C. No. 2, General Service - Small Use - ESCO Supply Service (ESS)
Load Profile RGE_LP_201

Generation Charges Included

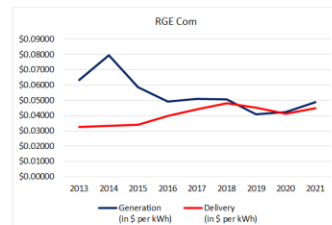
RGE Supply Service
Merchant Function Charge

Delivery Charges Included

Delivery Charges
System Benefit Charge
Temporary State Assessment Surcharge
Rate Adjustment Mechanism
Reliability Support Services Surcharge
Tax Credit Statement
Earnings Adjustment Mechanism
Electric Vehicle Make-Ready Surcharge
Tax Surcharge Percentages

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2013	\$0.08331	\$0.03174
2014	\$0.07960	\$0.03314
2015	\$0.05847	\$0.03415
2016	\$0.04914	\$0.03981
2017	\$0.05095	\$0.04413
2018	\$0.05049	\$0.04811
2019	\$0.04080	\$0.04522
2020	\$0.04222	\$0.04133
2021	\$0.04872	\$0.04497

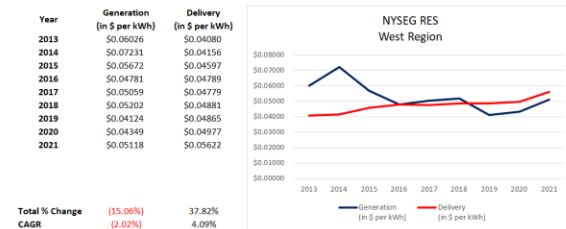
Total % Change (23.05%) 37.36%
CAGR (3.22%) 4.05%



Utility NYSEG
Customer Class Res_West
Tariff Name S.C. No. 1, Residential Service - ESCO Supply Service (ESS) - Zone West
Load Profile NYSEG_LP_SC1

Generation Charges Included
NYSEG Supply Service
Merchant Function Charge

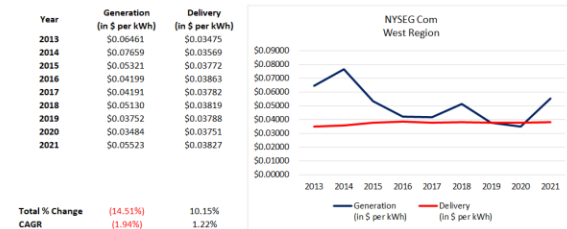
Delivery Charges Included
Delivery Charges
System Benefits Charge
Temporary State Assessment Surcharge
Reliability Support Services Surcharge
Rate Adjustment Mechanism
Tax Credit Statement
Earnings Adjustment Mechanism



Utility NYSEG
Customer Class Com_West
Tariff Name S.C. No. 2, General Service with Demand Metering - ESCO Supply Service (ESS) - West
Load Profile NYSEG_LP_SC2

Generation Charges Included
NYSEG Supply Service
Merchant Function Charge

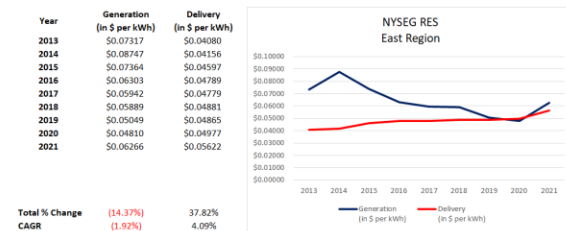
Delivery Charges Included
Delivery Charges
System Benefits Charge
Temporary State Assessment Surcharge
Reliability Support Services Surcharge
Rate Adjustment Mechanism
Tax Credit Statement
Earnings Adjustment Mechanism



Utility NYSEG
Customer Class Res_East
Tariff Name S.C. No. 1, Residential Service - ESCO Supply Service (ESS) - Zone East
Load Profile NYSEG_LP_SC1

Generation Charges Included
NYSEG Supply Service
Merchant Function Charge

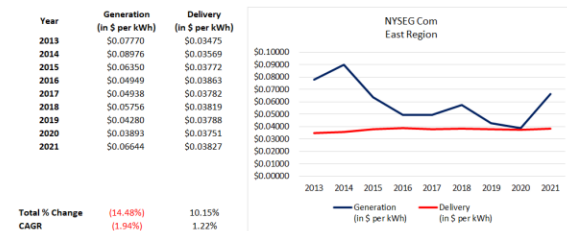
Delivery Charges Included
Delivery Charges
System Benefits Charge
Temporary State Assessment Surcharge
Reliability Support Services Surcharge
Rate Adjustment Mechanism
Tax Credit Statement
Earnings Adjustment Mechanism



Utility NYSEG
Customer Class Com_East
Tariff Name S.C. No. 2, General Service with Demand Metering - ESCO Supply Service (ESS) - Zone East
Load Profile NYSEG_LP_SC2

Generation Charges Included
NYSEG Supply Service
Merchant Function Charge

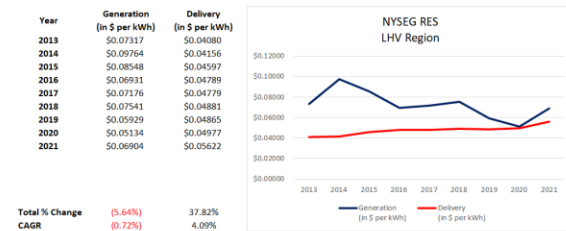
Delivery Charges Included
Delivery Charges
System Benefits Charge
Temporary State Assessment Surcharge
Reliability Support Services Surcharge
Rate Adjustment Mechanism
Tax Credit Statement
Earnings Adjustment Mechanism



Utility NYSEG
Customer Class Res_LHV
Tariff Name S.C. No. 1, Residential Service - ESCO Supply Service (ESS) - Zone Lower Hudson Valley
Load Profile NYSEG_LP_SC1

Generation Charges Included
NYSEG Supply Service
Merchant Function Charge

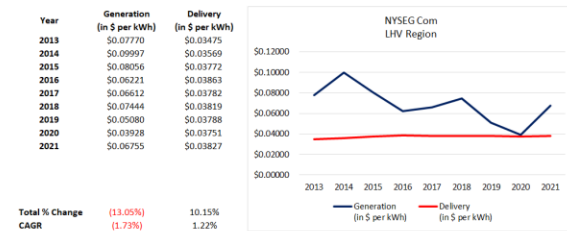
Delivery Charges Included
Delivery Charges
System Benefits Charge
Temporary State Assessment Surcharge
Reliability Support Services Surcharge
Rate Adjustment Mechanism
Tax Credit Statement
Earnings Adjustment Mechanism



Utility NYSEG
Customer Class Com_LHV
Tariff Name S.C. No. 2, General Service with Demand Metering - ESCO Supply Service (ESS) - Zone Lower Hudson Valley
Load Profile NYSEG_LP_SC2

Generation Charges Included
NYSEG Supply Service
Merchant Function Charge

Delivery Charges Included
Delivery Charges
System Benefits Charge
Temporary State Assessment Surcharge
Reliability Support Services Surcharge
Rate Adjustment Mechanism
Tax Credit Statement
Earnings Adjustment Mechanism



Utility

DQE

Customer Class

Res

Tariff Name

RS Residential Service

Load Profile

DQE_LP_RS

Generation Charges Included

RIDER 8 Supply Charge

Delivery Charges Included

Distribution
Transmission
Consumer Education Surcharge
Retail Market Enhancement Surcharge
Universal Service Charge
Energy Efficiency and Conservation Surcharge
Energy Efficiency and Conservation Surcharge
Phase III Energy Efficiency and Conservation Surcharge
Distribution System Improvement Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.07860	\$0.08791
2012	\$0.07860	\$0.09696
2013	\$0.06188	\$0.09404
2014	\$0.06202	\$0.09363
2015	\$0.06781	\$0.09589
2016	\$0.06106	\$0.10425
2017	\$0.05983	\$0.09381
2018	\$0.06169	\$0.09379
2019	\$0.05927	\$0.10601
2020	\$0.05364	\$0.11116
2021	\$0.05406	\$0.11554

Total % Change

(31.22%)

31.43%

CAGR

(3.67%)

2.77%

DQE RES

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.05753	\$0.05848
2012	\$0.05011	\$0.06101
2013	\$0.04964	\$0.06095
2014	\$0.05576	\$0.06462
2015	\$0.06278	\$0.06607
2016	\$0.05654	\$0.06645
2017	\$0.05364	\$0.06561
2018	\$0.05717	\$0.06697
2019	\$0.05575	\$0.08181
2020	\$0.05094	\$0.08308
2021	\$0.05204	\$0.08535

Total % Change

(9.55%)

45.94%

CAGR

(1.00%)

3.85%

DQE COM

Utility

MetEd

Customer Class

Res

Tariff Name

RS Residential Service

Load Profile

MetEd_LP_RSNIH

Generation Charges Included

Price to Compare Default Service Rate Rider

Delivery Charges Included

Distribution
Universal Service Charge
Default Service Support Charge Rider
Distribution System Improvement Charge
Energy Efficiency and Conservation Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.08644	\$0.03646
2012	\$0.07728	\$0.03588
2013	\$0.08610	\$0.04140
2014	\$0.08292	\$0.04227
2015	\$0.07621	\$0.05257
2016	\$0.07003	\$0.05814
2017	\$0.06720	\$0.07050
2018	\$0.06353	\$0.06997
2019	\$0.05997	\$0.07135
2020	\$0.05719	\$0.08366
2021	\$0.06478	\$0.07954

Total % Change

(25.06%)

118.14%

CAGR

(2.84%)

8.11%

MetEd RES

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.08957	\$0.03467
2012	\$0.07635	\$0.03399
2013	\$0.08239	\$0.03896
2014	\$0.07523	\$0.04142
2015	\$0.08133	\$0.05964
2016	\$0.07670	\$0.06928
2017	\$0.06573	\$0.09451
2018	\$0.06387	\$0.09407
2019	\$0.05988	\$0.09374
2020	\$0.05649	\$0.09391
2021	\$0.06636	\$0.09506

Total % Change

(25.91%)

174.18%

CAGR

(2.96%)

10.61%

MetEd COM

Utility

Penel

Customer Class

Res

Tariff Name

RS Residential Service

Load Profile

PNEPLA_LP_RSNIH

Generation Charges Included

Price to Compare Default Service Rate Rider

Delivery Charges Included

Distribution
Universal Service Charge
Efficiency and Conservation Charge
Default Service Support Charge Rider
Distribution System Improvement Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.07416	\$0.05243
2012	\$0.06929	\$0.05455
2013	\$0.07723	\$0.05476
2014	\$0.07760	\$0.05359
2015	\$0.07088	\$0.06623
2016	\$0.06821	\$0.07448
2017	\$0.06189	\$0.08974
2018	\$0.06183	\$0.09255
2019	\$0.05760	\$0.08371
2020	\$0.05696	\$0.09326
2021	\$0.06036	\$0.09317

Total % Change

(18.60%)

77.71%

CAGR

(2.04%)

5.92%

Penelec RES

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.07730	\$0.03350
2012	\$0.06887	\$0.03376
2013	\$0.07385	\$0.03511
2014	\$0.07758	\$0.03563
2015	\$0.07907	\$0.04987
2016	\$0.07380	\$0.05943
2017	\$0.06524	\$0.07694
2018	\$0.06298	\$0.08116
2019	\$0.06006	\$0.08055
2020	\$0.05612	\$0.07908
2021	\$0.06403	\$0.08095

Total % Change

(17.16%)

141.65%

CAGR

(1.87%)

9.22%

Penelec COM

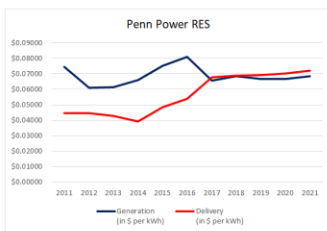
Utility PNPW
Customer Class Res
Tariff Name RS Residential Service
Load Profile PNPW_LP_RIG

Generation Charges Included
Price to Compare Default Service Rate Rider

Delivery Charges Included
Distribution
Universal Service Charge
Efficiency and Conservation Charge
Default Service Support Charge Rider
Distribution System Improvement Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.07477	\$0.04478
2012	\$0.06100	\$0.04460
2013	\$0.06133	\$0.04292
2014	\$0.06608	\$0.03940
2015	\$0.07519	\$0.04869
2016	\$0.08099	\$0.05378
2017	\$0.06552	\$0.06793
2018	\$0.06869	\$0.06888
2019	\$0.06654	\$0.06910
2020	\$0.06667	\$0.07027
2021	\$0.06849	\$0.07228

Total % Change (8.39%) 61.41%
CAGR (0.87%) 4.90%



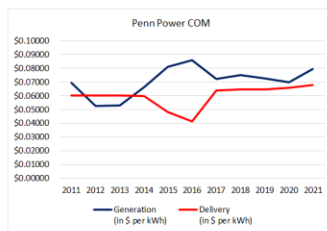
Utility PNPW
Customer Class Com
Tariff Name GS/GM General Service Small and Medium
Load Profile PNPW_LP_CG

Generation Charges Included
Price to Compare Default Service Rate Rider

Delivery Charges Included
Distribution
Universal Service Charge
Efficiency and Conservation Charge
Default Service Support Charge Rider
Distribution System Improvement Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.06944	\$0.06008
2012	\$0.05261	\$0.06021
2013	\$0.05286	\$0.06016
2014	\$0.06631	\$0.05988
2015	\$0.08122	\$0.04825
2016	\$0.08604	\$0.04147
2017	\$0.07242	\$0.06387
2018	\$0.07520	\$0.06458
2019	\$0.07289	\$0.06451
2020	\$0.07001	\$0.06581
2021	\$0.07949	\$0.06802

Total % Change 14.48% 13.22%
CAGR 1.36% 1.25%



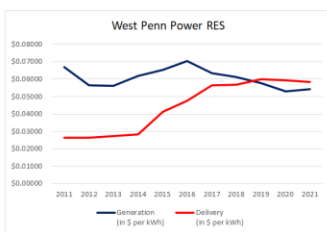
Utility WPNPW
Customer Class Res
Tariff Name RS Residential Service
Load Profile WPNPW_LP_RSNH

Generation Charges Included
Price to Compare Default Service Rate Rider

Delivery Charges Included
Distribution
Universal Service Charge
Efficiency and Conservation Charge
Default Service Support Charge Rider
Distribution System Improvement Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.06709	\$0.02641
2012	\$0.05639	\$0.02641
2013	\$0.05613	\$0.02748
2014	\$0.06183	\$0.02821
2015	\$0.06549	\$0.04136
2016	\$0.07059	\$0.04754
2017	\$0.06339	\$0.05646
2018	\$0.06135	\$0.05671
2019	\$0.05783	\$0.06006
2020	\$0.05313	\$0.05948
2021	\$0.05425	\$0.05833

Total % Change (19.15%) 120.89%
CAGR (2.10%) 8.25%



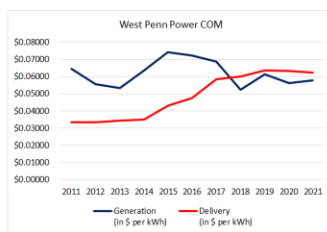
Utility WPNPW
Customer Class Com
Tariff Name GS/GM General Service Small and Medium
Load Profile WPNPW_LP_GSCS

Generation Charges Included
Price to Compare Default Service Rate Rider

Delivery Charges Included
Distribution
Universal Service Charge
Efficiency and Conservation Charge
Default Service Support Charge Rider
Distribution System Improvement Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.06470	\$0.03360
2012	\$0.05568	\$0.03360
2013	\$0.05338	\$0.03444
2014	\$0.06367	\$0.03515
2015	\$0.07416	\$0.04313
2016	\$0.07222	\$0.04753
2017	\$0.06889	\$0.05851
2018	\$0.05322	\$0.05994
2019	\$0.06130	\$0.06360
2020	\$0.05619	\$0.06344
2021	\$0.05784	\$0.06227

Total % Change (10.60%) 85.35%
CAGR (1.11%) 6.37%



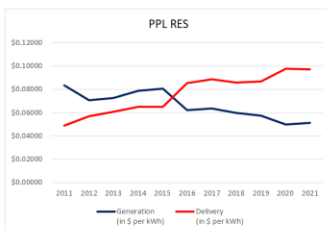
Utility PPL
Customer Class Res
Tariff Name RS Residential Service
Load Profile PPL_LP_RS-GRS

Generation Charges Included
Generation Supply Charge

Delivery Charges Included
Distribution
Transmission
Universal Service Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.08335	\$0.04896
2012	\$0.07057	\$0.05695
2013	\$0.07246	\$0.06075
2014	\$0.07881	\$0.06501
2015	\$0.08087	\$0.06512
2016	\$0.06213	\$0.08527
2017	\$0.06370	\$0.08875
2018	\$0.05959	\$0.08595
2019	\$0.05725	\$0.08678
2020	\$0.04971	\$0.09748
2021	\$0.05144	\$0.09717

Total % Change (38.28%) 98.47%
CAGR (4.71%) 7.10%



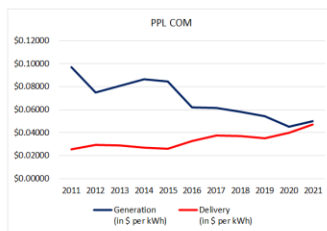
Utility PPL
Customer Class Com
Tariff Name GS/GM General Service Small and Medium
Load Profile PPL_LP_GSI

Generation Charges Included
Generation Supply Charge

Delivery Charges Included
Distribution
Transmission
Universal Service Charge

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.09717	\$0.02561
2012	\$0.07495	\$0.02951
2013	\$0.08047	\$0.02911
2014	\$0.08056	\$0.02715
2015	\$0.08467	\$0.02624
2016	\$0.06177	\$0.03279
2017	\$0.06139	\$0.03730
2018	\$0.05801	\$0.03694
2019	\$0.05421	\$0.03526
2020	\$0.04541	\$0.03988
2021	\$0.04977	\$0.04705

Total % Change (48.78%) 83.73%
CAGR (6.47%) 6.27%



Utility Customer Class Tariff Name Load Profile Generation Charges Included Generation Supply Adjustment Delivery Charges Included Distribution Transmission Energy Efficiency and Conservation Distribution System Improvement Universal Service Fund	Utility Customer Class Tariff Name Load Profile Generation Charges Included Generation Supply Adjustment Delivery Charges Included Distribution Transmission Energy Efficiency and Conservation Distribution System Improvement Universal Service Fund																																																																		
Year Generation (in \$ per kWh) Delivery (in \$ per kWh) <table><tr><td>2011</td><td>\$0.09150</td><td>\$0.07727</td></tr><tr><td>2012</td><td>\$0.08646</td><td>\$0.07732</td></tr><tr><td>2013</td><td>\$0.08155</td><td>\$0.08133</td></tr><tr><td>2014</td><td>\$0.08002</td><td>\$0.07798</td></tr><tr><td>2015</td><td>\$0.07793</td><td>\$0.08083</td></tr><tr><td>2016</td><td>\$0.07150</td><td>\$0.08367</td></tr><tr><td>2017</td><td>\$0.06535</td><td>\$0.08451</td></tr><tr><td>2018</td><td>\$0.06457</td><td>\$0.08206</td></tr><tr><td>2019</td><td>\$0.06282</td><td>\$0.08198</td></tr><tr><td>2020</td><td>\$0.05934</td><td>\$0.08334</td></tr><tr><td>2021</td><td>\$0.05907</td><td>\$0.08320</td></tr></table> Total % Change (35.44%) 7.67% CAGR (4.28%) 0.74%	2011	\$0.09150	\$0.07727	2012	\$0.08646	\$0.07732	2013	\$0.08155	\$0.08133	2014	\$0.08002	\$0.07798	2015	\$0.07793	\$0.08083	2016	\$0.07150	\$0.08367	2017	\$0.06535	\$0.08451	2018	\$0.06457	\$0.08206	2019	\$0.06282	\$0.08198	2020	\$0.05934	\$0.08334	2021	\$0.05907	\$0.08320	Year Generation (in \$ per kWh) Delivery (in \$ per kWh) <table><tr><td>2011</td><td>\$0.09267</td><td>\$0.06238</td></tr><tr><td>2012</td><td>\$0.08467</td><td>\$0.06416</td></tr><tr><td>2013</td><td>\$0.08335</td><td>\$0.06224</td></tr><tr><td>2014</td><td>\$0.08394</td><td>\$0.06669</td></tr><tr><td>2015</td><td>\$0.07540</td><td>\$0.06817</td></tr><tr><td>2016</td><td>\$0.07108</td><td>\$0.06901</td></tr><tr><td>2017</td><td>\$0.06151</td><td>\$0.06750</td></tr><tr><td>2018</td><td>\$0.06133</td><td>\$0.06837</td></tr><tr><td>2019</td><td>\$0.06006</td><td>\$0.07010</td></tr><tr><td>2020</td><td>\$0.05637</td><td>\$0.07267</td></tr><tr><td>2021</td><td>\$0.05477</td><td>\$0.07241</td></tr></table> Total % Change (40.90%) 16.09% CAGR (5.12%) 1.50%	2011	\$0.09267	\$0.06238	2012	\$0.08467	\$0.06416	2013	\$0.08335	\$0.06224	2014	\$0.08394	\$0.06669	2015	\$0.07540	\$0.06817	2016	\$0.07108	\$0.06901	2017	\$0.06151	\$0.06750	2018	\$0.06133	\$0.06837	2019	\$0.06006	\$0.07010	2020	\$0.05637	\$0.07267	2021	\$0.05477	\$0.07241
2011	\$0.09150	\$0.07727																																																																	
2012	\$0.08646	\$0.07732																																																																	
2013	\$0.08155	\$0.08133																																																																	
2014	\$0.08002	\$0.07798																																																																	
2015	\$0.07793	\$0.08083																																																																	
2016	\$0.07150	\$0.08367																																																																	
2017	\$0.06535	\$0.08451																																																																	
2018	\$0.06457	\$0.08206																																																																	
2019	\$0.06282	\$0.08198																																																																	
2020	\$0.05934	\$0.08334																																																																	
2021	\$0.05907	\$0.08320																																																																	
2011	\$0.09267	\$0.06238																																																																	
2012	\$0.08467	\$0.06416																																																																	
2013	\$0.08335	\$0.06224																																																																	
2014	\$0.08394	\$0.06669																																																																	
2015	\$0.07540	\$0.06817																																																																	
2016	\$0.07108	\$0.06901																																																																	
2017	\$0.06151	\$0.06750																																																																	
2018	\$0.06133	\$0.06837																																																																	
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2020	\$0.05637	\$0.07267																																																																	
2021	\$0.05477	\$0.07241																																																																	
Utility Customer Class Tariff Name Load Profile Generation Charges Included Basic Generation Service Delivery Charges Included Distribution Transmission Rider NGC Non-utility Generation Charge Rider SBC Societal Benefits Charge	Utility Customer Class Tariff Name Load Profile Generation Charges Included Basic Generation Service Delivery Charges Included Distribution Transmission Rider NGC Non-utility Generation Charge Rider SBC Societal Benefits Charge																																																																		
Year Generation (in \$ per kWh) Delivery (in \$ per kWh) <table><tr><td>2011</td><td>\$0.11438</td><td>\$0.05320</td></tr><tr><td>2012</td><td>\$0.10469</td><td>\$0.04818</td></tr><tr><td>2013</td><td>\$0.09798</td><td>\$0.04780</td></tr><tr><td>2014</td><td>\$0.09512</td><td>\$0.04750</td></tr><tr><td>2015</td><td>\$0.09382</td><td>\$0.04731</td></tr><tr><td>2016</td><td>\$0.09340</td><td>\$0.04656</td></tr><tr><td>2017</td><td>\$0.08861</td><td>\$0.04866</td></tr><tr><td>2018</td><td>\$0.08294</td><td>\$0.04811</td></tr><tr><td>2019</td><td>\$0.07987</td><td>\$0.04653</td></tr><tr><td>2020</td><td>\$0.07994</td><td>\$0.04698</td></tr><tr><td>2021</td><td>\$0.08086</td><td>\$0.04928</td></tr></table> Total % Change (29.31%) (7.37%) CAGR (3.41%) (0.76%)	2011	\$0.11438	\$0.05320	2012	\$0.10469	\$0.04818	2013	\$0.09798	\$0.04780	2014	\$0.09512	\$0.04750	2015	\$0.09382	\$0.04731	2016	\$0.09340	\$0.04656	2017	\$0.08861	\$0.04866	2018	\$0.08294	\$0.04811	2019	\$0.07987	\$0.04653	2020	\$0.07994	\$0.04698	2021	\$0.08086	\$0.04928	Year Generation (in \$ per kWh) Delivery (in \$ per kWh) <table><tr><td>2011</td><td>\$0.11028</td><td>\$0.08343</td></tr><tr><td>2012</td><td>\$0.10375</td><td>\$0.07832</td></tr><tr><td>2013</td><td>\$0.09785</td><td>\$0.07738</td></tr><tr><td>2014</td><td>\$0.09494</td><td>\$0.07754</td></tr><tr><td>2015</td><td>\$0.09128</td><td>\$0.07244</td></tr><tr><td>2016</td><td>\$0.09119</td><td>\$0.07096</td></tr><tr><td>2017</td><td>\$0.08737</td><td>\$0.07968</td></tr><tr><td>2018</td><td>\$0.07952</td><td>\$0.07775</td></tr><tr><td>2019</td><td>\$0.07893</td><td>\$0.07552</td></tr><tr><td>2020</td><td>\$0.07807</td><td>\$0.07576</td></tr><tr><td>2021</td><td>\$0.07548</td><td>\$0.07897</td></tr></table> Total % Change (31.55%) (5.35%) CAGR (3.72%) (0.35%)	2011	\$0.11028	\$0.08343	2012	\$0.10375	\$0.07832	2013	\$0.09785	\$0.07738	2014	\$0.09494	\$0.07754	2015	\$0.09128	\$0.07244	2016	\$0.09119	\$0.07096	2017	\$0.08737	\$0.07968	2018	\$0.07952	\$0.07775	2019	\$0.07893	\$0.07552	2020	\$0.07807	\$0.07576	2021	\$0.07548	\$0.07897
2011	\$0.11438	\$0.05320																																																																	
2012	\$0.10469	\$0.04818																																																																	
2013	\$0.09798	\$0.04780																																																																	
2014	\$0.09512	\$0.04750																																																																	
2015	\$0.09382	\$0.04731																																																																	
2016	\$0.09340	\$0.04656																																																																	
2017	\$0.08861	\$0.04866																																																																	
2018	\$0.08294	\$0.04811																																																																	
2019	\$0.07987	\$0.04653																																																																	
2020	\$0.07994	\$0.04698																																																																	
2021	\$0.08086	\$0.04928																																																																	
2011	\$0.11028	\$0.08343																																																																	
2012	\$0.10375	\$0.07832																																																																	
2013	\$0.09785	\$0.07738																																																																	
2014	\$0.09494	\$0.07754																																																																	
2015	\$0.09128	\$0.07244																																																																	
2016	\$0.09119	\$0.07096																																																																	
2017	\$0.08737	\$0.07968																																																																	
2018	\$0.07952	\$0.07775																																																																	
2019	\$0.07893	\$0.07552																																																																	
2020	\$0.07807	\$0.07576																																																																	
2021	\$0.07548	\$0.07897																																																																	
Utility Customer Class Tariff Name Load Profile Generation Charges Included Basic Generation Service Delivery Charges Included Distribution Transmission Rider SEC Securitization - Transition Rider SEC Securitization - MTC Tax Rider (NGC) Non-Utility Generation Charge Rider (SBC) Societal Benefits Charge Rider IIP - Infrastructure Investment Program	Utility Customer Class Tariff Name Load Profile Generation Charges Included Basic Generation Service Delivery Charges Included Distribution Transmission Rider SEC Securitization - Transition Rider SEC Securitization - MTC Tax Rider (NGC) Non-Utility Generation Charge Rider (SBC) Societal Benefits Charge Rider IIP - Infrastructure Investment Program																																																																		
Year Generation (in \$ per kWh) Delivery (in \$ per kWh) <table><tr><td>2013</td><td>\$0.10021</td><td>\$0.08824</td></tr><tr><td>2014</td><td>\$0.08915</td><td>\$0.08730</td></tr><tr><td>2015</td><td>\$0.09034</td><td>\$0.09202</td></tr><tr><td>2016</td><td>\$0.08947</td><td>\$0.09492</td></tr><tr><td>2017</td><td>\$0.08670</td><td>\$0.09816</td></tr><tr><td>2018</td><td>\$0.07857</td><td>\$0.10192</td></tr><tr><td>2019</td><td>\$0.07613</td><td>\$0.10676</td></tr><tr><td>2020</td><td>\$0.07653</td><td>\$0.11254</td></tr><tr><td>2021</td><td>\$0.07824</td><td>\$0.11206</td></tr></table> Total % Change (21.93%) 27.00% CAGR (3.05%) 3.03%	2013	\$0.10021	\$0.08824	2014	\$0.08915	\$0.08730	2015	\$0.09034	\$0.09202	2016	\$0.08947	\$0.09492	2017	\$0.08670	\$0.09816	2018	\$0.07857	\$0.10192	2019	\$0.07613	\$0.10676	2020	\$0.07653	\$0.11254	2021	\$0.07824	\$0.11206	Year Generation (in \$ per kWh) Delivery (in \$ per kWh) <table><tr><td>2013</td><td>\$0.10384</td><td>\$0.10287</td></tr><tr><td>2014</td><td>\$0.08909</td><td>\$0.09808</td></tr><tr><td>2015</td><td>\$0.09389</td><td>\$0.10306</td></tr><tr><td>2016</td><td>\$0.09007</td><td>\$0.10407</td></tr><tr><td>2017</td><td>\$0.08362</td><td>\$0.10179</td></tr><tr><td>2018</td><td>\$0.07591</td><td>\$0.09643</td></tr><tr><td>2019</td><td>\$0.07253</td><td>\$0.10086</td></tr><tr><td>2020</td><td>\$0.07185</td><td>\$0.10699</td></tr><tr><td>2021</td><td>\$0.07421</td><td>\$0.11190</td></tr></table> Total % Change (28.53%) 8.78% CAGR (4.11%) 1.06%	2013	\$0.10384	\$0.10287	2014	\$0.08909	\$0.09808	2015	\$0.09389	\$0.10306	2016	\$0.09007	\$0.10407	2017	\$0.08362	\$0.10179	2018	\$0.07591	\$0.09643	2019	\$0.07253	\$0.10086	2020	\$0.07185	\$0.10699	2021	\$0.07421	\$0.11190												
2013	\$0.10021	\$0.08824																																																																	
2014	\$0.08915	\$0.08730																																																																	
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2016	\$0.08947	\$0.09492																																																																	
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2020	\$0.07653	\$0.11254																																																																	
2021	\$0.07824	\$0.11206																																																																	
2013	\$0.10384	\$0.10287																																																																	
2014	\$0.08909	\$0.09808																																																																	
2015	\$0.09389	\$0.10306																																																																	
2016	\$0.09007	\$0.10407																																																																	
2017	\$0.08362	\$0.10179																																																																	
2018	\$0.07591	\$0.09643																																																																	
2019	\$0.07253	\$0.10086																																																																	
2020	\$0.07185	\$0.10699																																																																	
2021	\$0.07421	\$0.11190																																																																	

Utility PEPDC
Customer Class Res
Tariff Name Service Classification RS Residential Service
Load Profile PEPDC_DC_LP_RDNS

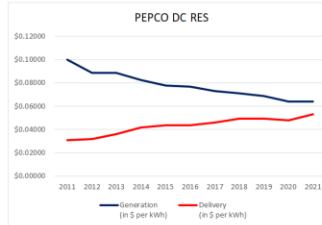
Generation Charges Included
Basic Generation Service

Delivery Charges Included

Distribution
Transmission
Administrative Credit
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.10020	\$0.03097
2012	\$0.08854	\$0.03184
2013	\$0.08884	\$0.03637
2014	\$0.08256	\$0.04162
2015	\$0.07773	\$0.04357
2016	\$0.07707	\$0.04367
2017	\$0.07325	\$0.04612
2018	\$0.07102	\$0.04954
2019	\$0.06888	\$0.04946
2020	\$0.06394	\$0.04812
2021	\$0.06422	\$0.05296

Total % Change (35.91%) 71.03%
CAGR (4.35%) 5.51%



Utility PEPDC
Customer Class Com
Tariff Name Service Classification GS ND General Service Non Demand
Load Profile PEPDC_MD_LP_MOND

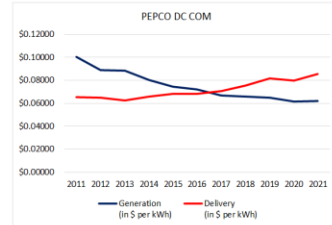
Generation Charges Included
Basic Generation Service

Delivery Charges Included

Distribution
Transmission
Administrative Credit
Public Space Occupancy Surcharge
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.10013	\$0.06542
2012	\$0.08882	\$0.06498
2013	\$0.08832	\$0.06255
2014	\$0.08033	\$0.06405
2015	\$0.07432	\$0.06802
2016	\$0.07182	\$0.06802
2017	\$0.06684	\$0.07081
2018	\$0.06589	\$0.07519
2019	\$0.06481	\$0.08143
2020	\$0.06163	\$0.07962
2021	\$0.06217	\$0.08566

Total % Change (37.91%) 30.94%
CAGR (4.65%) 2.73%



Utility PEPMD
Customer Class Res
Tariff Name Service Classification RS Residential Service
Load Profile PEPDC_MD_LP_RMNS

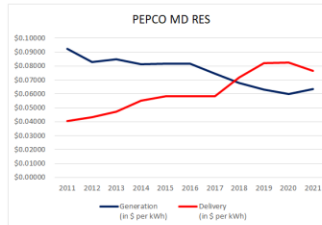
Generation Charges Included
Basic Generation Service

Delivery Charges Included

Distribution
Transmission
Administrative Credit - AC (in \$ per kWh)
E-MD- EMPOWER MD CHARGE
DRS- DEMAND RESOURCE SURCHARGE
GRC- GRID RESILIENCY CHARGE RIDER
USC- Universal Service Charge
MES- Maryland Environmental Surcharge
ERR- ECONOMIC RELIEF AND RECOVERY RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.09222	\$0.04040
2012	\$0.08303	\$0.04335
2013	\$0.08481	\$0.04738
2014	\$0.08130	\$0.05510
2015	\$0.08172	\$0.05853
2016	\$0.08165	\$0.05851
2017	\$0.07450	\$0.05825
2018	\$0.06781	\$0.07175
2019	\$0.06305	\$0.08206
2020	\$0.06012	\$0.08262
2021	\$0.06347	\$0.07643

Total % Change (31.17%) 89.19%
CAGR (3.67%) 6.58%



Utility PEPMD
Customer Class Com
Tariff Name Service Classification GS General Service
Load Profile PEPDC_MD_LP_MOND

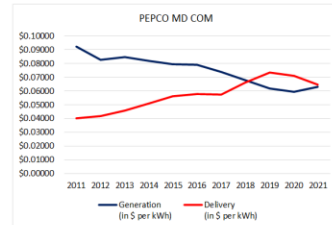
Generation Charges Included
Basic Generation Service

Delivery Charges Included

Distribution
Transmission
Administrative Credit - AC (in \$ per kWh)
E-MD- EMPOWER MD CHARGE
DRS- DEMAND RESOURCE SURCHARGE
GRC- GRID RESILIENCY CHARGE RIDER
USC- Universal Service Charge
MES- Maryland Environmental Surcharge
ERR- ECONOMIC RELIEF AND RECOVERY RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.09236	\$0.04021
2012	\$0.08268	\$0.04188
2013	\$0.08463	\$0.04590
2014	\$0.08207	\$0.05122
2015	\$0.07946	\$0.05617
2016	\$0.07920	\$0.05765
2017	\$0.07397	\$0.05733
2018	\$0.06770	\$0.06636
2019	\$0.06203	\$0.07331
2020	\$0.05955	\$0.07094
2021	\$0.06311	\$0.06449

Total % Change (31.67%) 60.39%
CAGR (3.74%) 4.84%



Utility DPLDE
Customer Class Res
Tariff Name RES Residential
Load Profile DLMRV_DE_LP_DEDRS

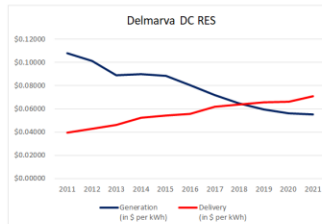
Generation Charges Included
Standard Offer Service

Delivery Charges Included

Distribution
Transmission
Renewable Portfolio Standard Charge
ENERGY EFFICIENCY SURCHARGE RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.10811	\$0.03972
2012	\$0.10129	\$0.04286
2013	\$0.08908	\$0.04648
2014	\$0.08987	\$0.05233
2015	\$0.08832	\$0.05431
2016	\$0.08040	\$0.05593
2017	\$0.07178	\$0.06207
2018	\$0.06455	\$0.06376
2019	\$0.05973	\$0.06554
2020	\$0.05635	\$0.06634
2021	\$0.05519	\$0.07097

Total % Change (48.95%) 78.73%
CAGR (6.50%) 5.98%



Utility DPLDE
Customer Class Com
Tariff Name SGS
Load Profile DLMRV_DE_LP_DEDGN

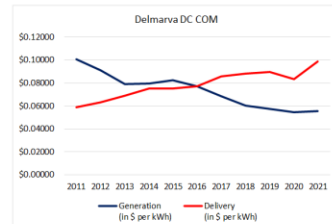
Generation Charges Included
Standard Offer Service

Delivery Charges Included

Distribution
Transmission
Renewable Portfolio Standard Charge
ENERGY EFFICIENCY SURCHARGE RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.10082	\$0.06859
2012	\$0.09095	\$0.06303
2013	\$0.07914	\$0.06875
2014	\$0.07962	\$0.07500
2015	\$0.08232	\$0.07515
2016	\$0.07699	\$0.07712
2017	\$0.06835	\$0.08593
2018	\$0.06014	\$0.08808
2019	\$0.05731	\$0.08967
2020	\$0.05453	\$0.08356
2021	\$0.05525	\$0.09877

Total % Change (45.20%) 68.58%
CAGR (5.84%) 5.36%



Utility RECO Customer Class Res Tariff Name Residential Service (Service Classification No. 1 Residential Service) Load Profile RECO_LP_RC101_STRATA_2			Utility RECO Customer Class Com Tariff Name General Service (Service Classification No. 2 General Service) Load Profile RECO_LP_RC102_STRATA_1																																																														
Generation Charges Included Basic Generation Service			Generation Charges Included Basic Generation Service																																																														
Delivery Charges Included Distribution Transmission			Delivery Charges Included Distribution Transmission																																																														
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Total % Change (38.56%) CAGR (5.91%)			Total % Change (38.84%) CAGR (5.96%)																																																														

Utility CEI Customer Class Res Tariff Name Residential Service Schedule R Load Profile CEI_LP_RG			Utility CEI Customer Class Com Tariff Name General Service Schedule GS Load Profile CEI_LP_CG																																																																				
Generation Charges Included Generation & Capacity			Generation Charges Included Generation & Capacity																																																																				
Delivery Charges Included Distribution Non-Distribution Uncollectible Rider Rider RDC- Residential Distribution Credit Rider Rider USF - Universal Service Fund Rider Rider DSI - Delivery Service Improvement Rider Rider DSE - Demand Side Management and Energy Efficiency Rider Rider CSR- Conservation Support Rider Rider CRC- Consumer Rate Credit Rider			Delivery Charges Included Distribution Non-Distribution Uncollectible Rider Rider RDC- Residential Distribution Credit Rider Rider USF - Universal Service Fund Rider Rider DSI - Delivery Service Improvement Rider Rider DSE - Demand Side Management and Energy Efficiency Rider Rider CSR- Conservation Support Rider Rider CRC- Consumer Rate Credit Rider																																																																				
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Total % Change (15.04%) CAGR (1.79%)			Total % Change (21.61%) CAGR (2.67%)																																																																				

Utility OE Customer Class Res Tariff Name Residential Service Schedule R Load Profile OE_LP_RG			Utility OE Customer Class Com Tariff Name General Service Schedule GS Load Profile OE_LP_RG																																																																				
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Total % Change (15.13%) CAGR (1.81%)			Total % Change (17.73%) CAGR (2.15%)																																																																				

Utility

DPLMD

Customer Class

Res

Tariff Name

Residential "R"

Load Profile

DLMRV_MD_LP_MDDRS

Generation Charges Included

Standard Offer

Delivery Charges Included

Distribution
Transmission
Environmental Surcharge
Administrative Credit
RIDER "E-MD" EmPower Md. Charge
RIDER "DRS" Demand Resource Surcharge
RIDER "GRC" Grid Resiliency Charge Rider

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2011

\$0.08066

\$0.04599

2012

\$0.08272

\$0.05027

2013

\$0.08574

\$0.05484

2014

\$0.08074

\$0.06273

2015

\$0.08156

\$0.06638

2016

\$0.08072

\$0.06944

2017

\$0.07128

\$0.07706

2018

\$0.06628

\$0.07967

2019

\$0.06146

\$0.07902

2020

\$0.06513

\$0.08185

2021

\$0.06823

\$0.08592

Total % Change

(22.52%)

86.82%

CAGR

(2.52%)

6.45%

Delmarva MD RES

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2011

\$0.08066

\$0.04599

2012

\$0.08272

\$0.05027

2013

\$0.08574

\$0.05484

2014

\$0.08074

\$0.06273

2015

\$0.08156

\$0.06638

2016

\$0.08072

\$0.06944

2017

\$0.07128

\$0.07706

2018

\$0.06628

\$0.07967

2019

\$0.06146

\$0.07902

2020

\$0.06513

\$0.08185

2021

\$0.06823

\$0.08592

Total % Change

(22.52%)

86.82%

CAGR

(2.52%)

6.45%

Utility

DPLMD

Customer Class

Com

Tariff Name

Small General Service - Secondary Service "SGS-S"

Load Profile

DLMRV_MD_LP_MDDGS

Generation Charges Included

Standard Offer

Delivery Charges Included

Distribution
Transmission
Environmental Surcharge
Administrative Credit
RIDER "E-MD" EmPower Md. Charge
RIDER "DRS" Demand Resource Surcharge
RIDER "GRC" Grid Resiliency Charge Rider

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2011

\$0.08966

\$0.03520

2012

\$0.08441

\$0.03920

2013

\$0.08895

\$0.04278

2014

\$0.07967

\$0.04926

2015

\$0.08327

\$0.05426

2016

\$0.08710

\$0.05798

2017

\$0.07661

\$0.07039

2018

\$0.07152

\$0.06769

2019

\$0.06741

\$0.06725

2020

\$0.06946

\$0.06756

2021

\$0.07192

\$0.07159

Total % Change

(19.79%)

103.38%

CAGR

(2.18%)

7.36%

Delmarva MD COM

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2011

\$0.08966

\$0.03520

2012

\$0.08441

\$0.03920

2013

\$0.08895

\$0.04278

2014

\$0.07967

\$0.04926

2015

\$0.08327

\$0.05426

2016

\$0.08710

\$0.05798

2017

\$0.07661

\$0.07039

2018

\$0.07152

\$0.06769

2019

\$0.06741

\$0.06725

2020

\$0.06946

\$0.06756

2021

\$0.07192

\$0.07159

Total % Change

(19.79%)

103.38%

CAGR

(2.18%)

7.36%

Utility

TE

Customer Class

Res

Tariff Name

Residential Service Schedule R

Load Profile

TE_LP_RG

Generation Charges Included

Generation & Capacity

Delivery Charges Included

Distribution
Non-Distribution Uncollectible Rider
Rider RDC - Residential Distribution Credit Rider
Rider USF - Universal Service Fund Rider
Rider DSI - Delivery Service Improvement Rider
Rider DSE - Demand Side Management and Energy Efficiency Rider
Rider CSR - Conservation Support Rider
Rider CRC - Consumer Rate Credit Rider

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2012

\$0.06301

\$0.05323

2013

\$0.06389

\$0.05076

2014

\$0.06862

\$0.05097

2015

\$0.07091

\$0.05284

2016

\$0.06249

\$0.05604

2017

\$0.05709

\$0.05340

2018

\$0.05657

\$0.05549

2019

\$0.05267

\$0.05930

2020

\$0.05038

\$0.05838

2021

\$0.05352

\$0.04869

Total % Change

(15.05%)

(8.53%)

CAGR

(1.86%)

(0.99%)

Toledo Edison RES

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2012

\$0.06301

\$0.05323

2013

\$0.06389

\$0.05076

2014

\$0.06862

\$0.05097

2015

\$0.07091

\$0.05284

2016

\$0.06249

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2017

\$0.05709

\$0.05340

2018

\$0.05657

\$0.05549

2019

\$0.05267

\$0.05930

2020

\$0.05038

\$0.05838

2021

\$0.05352

\$0.04869

Total % Change

(15.05%)

(8.53%)

CAGR

(1.86%)

(0.99%)

Utility

TE

Customer Class

Com

Tariff Name

General Service Schedule GS

Load Profile

TE_LP_CG

Generation Charges Included

Generation & Capacity

Delivery Charges Included

Distribution
Non-Distribution Uncollectible Rider
Rider RDC - Residential Distribution Credit Rider
Rider USF - Universal Service Fund Rider
Rider DSI - Delivery Service Improvement Rider
Rider DSE - Demand Side Management and Energy Efficiency Rider
Rider CSR - Conservation Support Rider
Rider CRC - Consumer Rate Credit Rider

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2012

\$0.06278

\$0.03223

2013

\$0.06045

\$0.03187

2014

\$0.06581

\$0.03112

2015

\$0.07153

\$0.03434

2016

\$0.06325

\$0.03602

2017

\$0.05569

\$0.03367

2018

\$0.05578

\$0.03348

2019

\$0.05444

\$0.03674

2020

\$0.05119

\$0.03680

2021

\$0.05085

\$0.03328

Total % Change

(18.99%)

3.27%

CAGR

(2.11%)

0.36%

Toledo Edison COM

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2012

\$0.06278

\$0.03223

2013

\$0.06045

\$0.03187

2014

\$0.06581

\$0.03112

2015

\$0.07153

\$0.03434

2016

\$0.06325

\$0.03602

2017

\$0.05569

\$0.03367

2018

\$0.05578

\$0.03348

2019

\$0.05444

\$0.03674

2020

\$0.05119

\$0.03680

2021

\$0.05085

\$0.03328

Total % Change

(18.99%)

3.27%

CAGR

(2.11%)

0.36%

Utility

DPL

Customer Class

Res

Tariff Name

Residential

Load Profile

DAY_LP_RS01

Generation Charges Included

Generation & Capacity

Delivery Charges Included

Distribution
Transmission
Universal Service Fund Rider
Storm Cost Recovery Rider
Excise Tax Rider
Energy Efficiency Rider
Economic Development Cost Recovery Rider
Legacy Generation Rider

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2018

\$0.05570

\$0.06590

2019

\$0.05354

\$0.05204

2020

\$0.04812

\$0.05252

2021

\$0.04736

\$0.05149

Total % Change

(14.98%)

(21.86%)

CAGR

(5.27%)

(7.89%)

Dayton Power & Light RES

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2018

\$0.05570

\$0.06590

2019

\$0.05354

\$0.05204

2020

\$0.04812

\$0.05252

2021

\$0.04736

\$0.05149

Total % Change

(14.98%)

(21.86%)

CAGR

(5.27%)

(7.89%)

Utility

DPL

Customer Class

Com

Tariff Name

General Service D19 Secondary

Load Profile

DAY_LP_S501

Generation Charges Included

Generation & Capacity

Delivery Charges Included

Distribution
Transmission
Universal Service Fund Rider
Storm Cost Recovery Rider
Excise Tax Rider
Energy Efficiency Rider
Economic Development Cost Recovery Rider
Legacy Generation Rider

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2018

\$0.06855

\$0.03271

2019

\$0.05784

\$0.03943

2020

\$0.04847

\$0.03666

2021

\$0.04708

\$0.03614

Total % Change

(31.32%)

10.49%

CAGR

(11.77%)

3.38%

Dayton Power & Light COM

Year

Generation
(in \$ per kWh)

Delivery
(in \$ per kWh)

2018

\$0.06855

\$0.03271

2019

\$0.05784

\$0.03943

2020

\$0.04847

\$0.03666

2021

\$0.04708

\$0.03614

Total % Change

(31.32%)

10.49%

CAGR

(11.77%)

3.38%

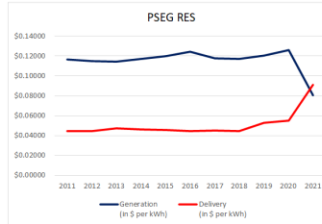
Utility PSEG
Customer Class Res
Tariff Name Residential Service Schedule R
Load Profile PSEG_LP_RES

Generation Charges Included
Basic Service

Delivery Charges Included
Distribution
SOCIETAL BENEFITS CHARGE
Non-Utility Generation Charge
Zero Emission Recovery Charge
SOLAR PILOT RECOVERY CHARGE
Green Programs Recovery Charge
INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.13054	\$0.04459
2012	\$0.11522	\$0.04457
2013	\$0.11457	\$0.04704
2014	\$0.11742	\$0.04618
2015	\$0.12020	\$0.04568
2016	\$0.12421	\$0.04471
2017	\$0.11785	\$0.04524
2018	\$0.11705	\$0.04478
2019	\$0.12043	\$0.05266
2020	\$0.12628	\$0.05490
2021	\$0.08082	\$0.09103

Total % Change (30.65%) 104.15%
CAGR (3.59%) 7.40%



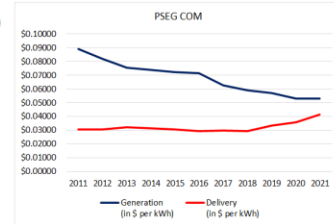
Utility PSEG
Customer Class Com
Tariff Name GLP
Load Profile PSEG_LP_GLP

Generation Charges Included
Generation & Capacity

Delivery Charges Included
Distribution
SOCIETAL BENEFITS CHARGE
Non-Utility Generation Charge
Zero Emission Recovery Charge
SOLAR PILOT RECOVERY CHARGE
Green Programs Recovery Charge
INFRASTRUCTURE IMPROVEMENT PROGRAM CHARGES

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2011	\$0.08911	\$0.03039
2012	\$0.08207	\$0.03043
2013	\$0.07548	\$0.03224
2014	\$0.07375	\$0.03132
2015	\$0.07232	\$0.03071
2016	\$0.07152	\$0.02967
2017	\$0.06284	\$0.02967
2018	\$0.05913	\$0.02931
2019	\$0.05712	\$0.03331
2020	\$0.05303	\$0.03573
2021	\$0.05319	\$0.04132

Total % Change (40.30%) 35.97%
CAGR (5.03%) 3.12%



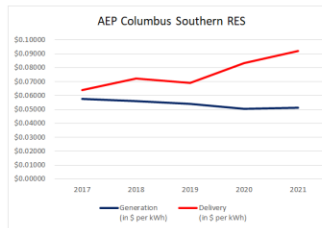
Utility AEP OH CSP
Customer Class Res
Tariff Name Residential Service Schedule R
Load Profile AEP_OH_LP_CCOHRESA

Generation Charges Included
Generation Energy & Capacity

Delivery Charges Included
Distribution
Transmission
UNIVERSAL SERVICE FUND RIDER
Pilot Throughput Balancing Adjustment Rider (PTBAR)
ENHANCED SERVICE RELIABILITY RIDER
gridSMART RIDER \$ per Month PHASE 1
DISTRIBUTION INVESTMENT RIDER
STORM DAMAGE RECOVERY RIDER
BAD DEBT RIDER
ECONOMIC DEVELOPMENT COST RECOVERY RIDER
LEGACY GENERATION RESOURCE RIDER (LGR)
RETAIL RECONCILIATION RIDER
SSO CREDIT RIDER
POWER FORWARD RIDER
SMART CITY RIDER
Solar Generation Fund (SGF) RIDER
ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2017	\$0.05751	\$0.06395
2018	\$0.05593	\$0.07207
2019	\$0.05386	\$0.06906
2020	\$0.05038	\$0.08344
2021	\$0.05127	\$0.09206

Total % Change (10.85%) 43.95%
CAGR (2.83%) 9.54%



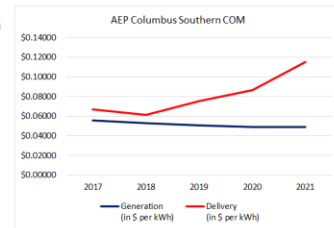
Utility AEP OH CSP
Customer Class Com
Tariff Name GS
Load Profile AEP_OH_LP_CCOHNONA

Generation Charges Included
Generation Energy & Capacity

Delivery Charges Included
Distribution
Transmission
UNIVERSAL SERVICE FUND RIDER
Pilot Throughput Balancing Adjustment Rider (PTBAR)
ENHANCED SERVICE RELIABILITY RIDER
gridSMART RIDER \$ per Month PHASE 1
DISTRIBUTION INVESTMENT RIDER
STORM DAMAGE RECOVERY RIDER
BAD DEBT RIDER
ECONOMIC DEVELOPMENT COST RECOVERY RIDER
LEGACY GENERATION RESOURCE RIDER (LGR)
RETAIL RECONCILIATION RIDER
SSO CREDIT RIDER
POWER FORWARD RIDER
SMART CITY RIDER
Solar Generation Fund (SGF) RIDER
ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2017	\$0.05588	\$0.06680
2018	\$0.05268	\$0.06147
2019	\$0.05081	\$0.07529
2020	\$0.04890	\$0.08682
2021	\$0.04871	\$0.11511

Total % Change (12.82%) 72.31%
CAGR (3.37%) 14.57%



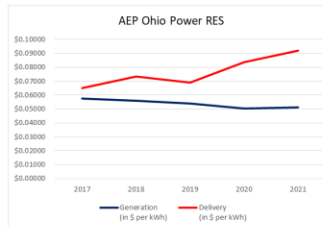
Utility AEP OH OPC
Customer Class Res
Tariff Name Residential Service Schedule R
Load Profile AEP_OH_LP_CCOHRESA

Generation Charges Included
Generation Energy & Capacity

Delivery Charges Included
Distribution
Transmission
UNIVERSAL SERVICE FUND RIDER
Pilot Throughput Balancing Adjustment Rider (PTBAR)
ENHANCED SERVICE RELIABILITY RIDER
gridSMART RIDER \$ per Month PHASE 1
DISTRIBUTION INVESTMENT RIDER
STORM DAMAGE RECOVERY RIDER
BAD DEBT RIDER
ECONOMIC DEVELOPMENT COST RECOVERY RIDER
LEGACY GENERATION RESOURCE RIDER (LGR)
RETAIL RECONCILIATION RIDER
SSO CREDIT RIDER
POWER FORWARD RIDER
SMART CITY RIDER
Solar Generation Fund (SGF) RIDER
ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2017	\$0.05751	\$0.06511
2018	\$0.05593	\$0.07327
2019	\$0.05386	\$0.06917
2020	\$0.05038	\$0.08351
2021	\$0.05127	\$0.09201

Total % Change (10.85%) 41.32%
CAGR (2.83%) 9.03%



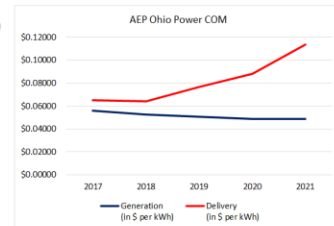
Utility AEP OH OPC
Customer Class Com
Tariff Name GS
Load Profile AEP_OH_LP_CCOHNONA

Generation Charges Included
Generation Energy & Capacity

Delivery Charges Included
Distribution
Transmission
UNIVERSAL SERVICE FUND RIDER
Pilot Throughput Balancing Adjustment Rider (PTBAR)
ENHANCED SERVICE RELIABILITY RIDER
gridSMART RIDER \$ per Month PHASE 1
DISTRIBUTION INVESTMENT RIDER
STORM DAMAGE RECOVERY RIDER
BAD DEBT RIDER
ECONOMIC DEVELOPMENT COST RECOVERY RIDER
LEGACY GENERATION RESOURCE RIDER (LGR)
RETAIL RECONCILIATION RIDER
SSO CREDIT RIDER
POWER FORWARD RIDER
SMART CITY RIDER
Solar Generation Fund (SGF) RIDER
ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2017	\$0.05588	\$0.06504
2018	\$0.05268	\$0.06392
2019	\$0.05081	\$0.07650
2020	\$0.04890	\$0.08803
2021	\$0.04871	\$0.11374

Total % Change (12.82%) 74.88%
CAGR (3.37%) 15.00%



Utility Duke OH
Customer Class Res
Tariff Name Residential Service Schedule R5
Load Profile Duke_OH_LP_R55

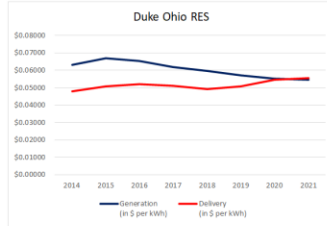
Generation Charges Included
Energy, Capacity & Applicable Adjustments

Delivery Charges Included

Distribution
Transmission
Rider USR- UNIVERSAL SERVICE FUND RIDER
Rider UE-GEN UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER
Rider ETCA, Electric Tax Cuts and Jobs Act Rider
Rider ESRR, Electric Service Reliability Rider
Rider PF, PowerForward Rider
Rider DR-IM, Infrastructure Modernization Rider
Rider DR-ECF, Economic Competitiveness Fund Rider
Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery
Rider DOR, Distribution Decoupling Rider
Rider PSR, Price Stabilization Rider

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2014	\$0.06321	\$0.04787
2015	\$0.06699	\$0.05080
2016	\$0.06546	\$0.05203
2017	\$0.06177	\$0.05120
2018	\$0.05967	\$0.04921
2019	\$0.05718	\$0.05086
2020	\$0.05528	\$0.05454
2021	\$0.05466	\$0.05547

Total % Change (13.53%) 15.88%
CAGR (2.06%) 2.13%



Utility Duke OH
Customer Class Com
Tariff Name Secondary Distribution Service, Small
Load Profile Duke_OH_LP_DMO

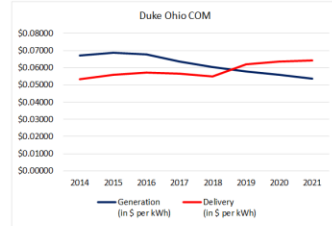
Generation Charges Included
Energy, Capacity & Applicable Adjustments

Delivery Charges Included

Distribution
Transmission
Rider USR- UNIVERSAL SERVICE FUND RIDER
Rider UE-GEN UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER
Rider ETCA, Electric Tax Cuts and Jobs Act Rider
Rider ESRR, Electric Service Reliability Rider
Rider PF, PowerForward Rider
Rider DR-IM, Infrastructure Modernization Rider
Rider DR-ECF, Economic Competitiveness Fund Rider
Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery
Rider DOR, Distribution Decoupling Rider
Rider PSR, Price Stabilization Rider

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2014	\$0.06726	\$0.05327
2015	\$0.06881	\$0.05595
2016	\$0.06782	\$0.05729
2017	\$0.06369	\$0.05640
2018	\$0.06042	\$0.05480
2019	\$0.05770	\$0.06188
2020	\$0.05598	\$0.06363
2021	\$0.05371	\$0.06415

Total % Change (20.15%) 20.42%
CAGR (3.16%) 2.69%



Utility ComEd
Customer Class Res
Tariff Name Residential Service Schedule R5
Load Profile ComEd_LP_23

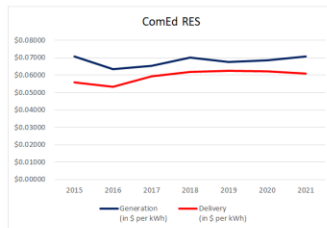
Generation Charges Included
PEC Purchased Electricity Charges
PSC's - PJM Services Charges
PEA- Purchased Electricity Adjustment

Delivery Charges Included

Distribution
Standard Metering Service Charge (SMSC)
Illinois Electricity Distribution Tax Charge (IEDT)
Rider ECR - Environmental Cost Recovery Adjustment
MISCELLANEOUS PROCUREMENT COMPONENTS ADJUSTMENT FACTOR MPAC
Rider REA - Renewable Energy Adjustment
Rider ZEA - Zero Emission Adjustment
Rider EEP - Energy Efficiency Pricing and Performance
Rider EEPA - Energy Efficiency Performance Adjustment
Rider ETAC - Energy Transition Assistance Charge (in \$ per kWh)

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.07063	\$0.05586
2016	\$0.06346	\$0.05331
2017	\$0.06540	\$0.05940
2018	\$0.06997	\$0.06185
2019	\$0.06752	\$0.06252
2020	\$0.06857	\$0.06227
2021	\$0.07071	\$0.06102

Total % Change 0.12% 9.23%
CAGR 0.02% 1.48%



Utility ComEd
Customer Class Com
Tariff Name Small Load
Load Profile ComEd_LP_28

Generation Charges Included
PEC Purchased Electricity Charges
PSC's - PJM Services Charges
PEA- Purchased Electricity Adjustment

Delivery Charges Included

Distribution
Standard Metering Service Charge (SMSC)
Illinois Electricity Distribution Tax Charge (IEDT)
Rider ECR - Environmental Cost Recovery Adjustment
MISCELLANEOUS PROCUREMENT COMPONENTS ADJUSTMENT FACTOR MPAC
Rider REA - Renewable Energy Adjustment
Rider ZEA - Zero Emission Adjustment
Rider EEP - Energy Efficiency Pricing and Performance
Rider EEPA - Energy Efficiency Performance Adjustment
Rider ETAC - Energy Transition Assistance Charge (in \$ per kWh)

Year	Generation (in \$ per kWh)	Delivery (in \$ per kWh)
2015	\$0.07054	\$0.02157
2016	\$0.06335	\$0.02170
2017	\$0.06567	\$0.02520
2018	\$0.06984	\$0.02947
2019	\$0.06777	\$0.02808
2020	\$0.06849	\$0.02872
2021	\$0.07105	\$0.02993

Total % Change 0.72% 38.77%
CAGR 0.12% 5.61%

